

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-039-30435

DHC No. DHC2847AZ

Lease No. SF-080675

Well Name

San Juan 27-4 Unit

Well No.

#69N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	34	T027N	R004W	1400' FNL & 1160' FWL	Rio Arriba County,
BH- F	34	T027N	R004W	1586' FNL & 1997' FWL	New Mexico

Completion Date

11/1/2008

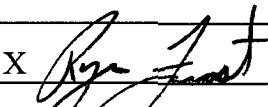
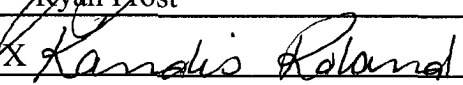
Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	759 MCFD	37%		37%
DAKOTA	1297 MCFD	63%		63%
	2056			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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