

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED
FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010
JAN 26 2009

5. Lease Serial No. **NMSF 078949**
6. If Indian, Allottee or tribe Name **Eastern Navajo**
7. If Unit or CA/Agreement, Name and/or No **NMNM 78391A**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GCU 109
2. Name of Operator BP America Production Company Attn: Cherry Hlava	9. API Well No. 30-045-08234
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
10. Field and Pool, or Exploratory Area Kutz Pictured Cliffs West	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FSL & 1040' FWL Sec. 18 T29N, R12W SWSW	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

RCVD JAN 28 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Compliance Well

1/12/09 Tbg 0: csg 0 BH 0 psi. Blw DN to flow back tnk; remove horse head; unseat pmp & TOH w/pmp & rods. Call NMOCD & BLM. Revised procedure to agree with agencies approved procedure. ND WH; NU BOP; Rig up floor; tongs; slips & elevators.

1/13/09 Pres test lines; Circ good.

1/14/09 Mill on CIBP @1650'. TIH & tag fill @2663'. Drill to 2773'. Shut down drilling. Called BLM. BLM sees where it had been plugged; bond log run; it is OK w/BLM to set CIBP @1379' & spot cmt plug.

1/15/09 TIH w/4.5" CIBP & set @1380'. Load & test csg to 500 psi; held 15 min. Good Test. RU Schlumberger & spot plug 1380' - 800'; w/40 sxs class G neat cmt. TIH & perf sqz holes @365'. TOH; TIH pmp'd into sqz holes at 750 psi @4 BPM; shut DN pmp; TIH & set cmt retainer @328'.

1/16/09 TIH; sting into cmt retainer; RU Schlumberger cmt truck to tbg, establish rate thru retainer @750 psi @4 BPM; mix & pmp 21 sxs class G cmt below retainer; sting out of retainer; circ hole clean; Rig DN. Dig out around well head; shut down for weekend.

1/19/09 RU Schlumberger; perf 2 Sqz holes @210'. RIG DN; pmp down csg to see if it will circ out BH; press up to 1000 psi; RU on BH valve & pmp down BH; pres up to 500 psi; Rig DN. ND BOP; Rig up welder; do hot wrk permit. Cut off well head; Cmt to surface. TIH w/3 jts 1" tbg on inside of the production csg & circ cmt to surface. BLM man noticed slight wtr flw between prod csg & surface pipe from a microannulus. (2 hrs flow filled up a coffee cup) Called Jim Lovato. BLM wants to let everything set until morning to see if the flow quits. Shut down overnight.

1/20/09 Check backside for gas w/Tri-gas monitor; found no gas. Chipped out some cmt between prod. csg & surface pipe. Oscar Torrez (field) & Jim Lovato (BLM) agreed to let BP monitor well with LEL monitor to determine if bubble is gas or air. We placed a plastic bag over the monitor and it built up enough to set off the LEL meter at 17 ppm, the BLM said let it stand & see if it is residual gas trapped between the casing and cement, will monitor it every 2 or 3 days, if the gas quits, we will then put on the dry hole marker, if it deos not, we will then have to drill out and re-squeeze. Rig down unit and equipment. Release rig, clean location.

Follow up sundry notice will follow in 10 days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	JAN 27 2009

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD