

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-045-34343

DHC No. DHC2801AZ

Lease No. NM-12014

Well Name

EPNG B

Well No.

#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	28	T032N	R006W	1000' FNL & 2160' FEL	San Juan County,
BH- A	28	T032N	R006W	1177' FNL & 766' FEL	New Mexico

Completion Date

11/21/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

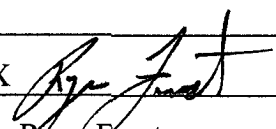
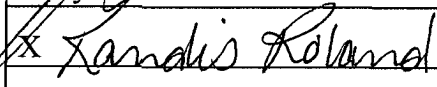
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3168 MCFD	56%		56%
DAKOTA	2511 MCFD	44%		44%
	5679			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09

OIL CONS. DIV.

DIST 3

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	1/22/09	Engineer	505-324-5143
X  Kandis Roland	1/21/09	Engineering Tech.	505-326-9743

58