

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No
NMSF 079600
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1785' FNL & 1090' FWL
SWNW, UL E, Sec. 17, T-25-N, R-03-W (Lat. 36.400362 Long. -107.173473)

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
C. W. Roberts # 8

9 API Well No
30-039-23101

10 Field and Pool, or Exploratory Area
Blanco-Mesaverde/Blanco P.C., South

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Permanent Plug & Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently Temporarily Abandoned under a one year extension until April 1, 2009. In order to meet this deadline and to take advantage of current rig availability, Four Star Oil & Gas Company respectfully submits this NOI, for your expeditious approval, to Plug and Abandon this wellbore. We have a rig in the area and plan to move onto this well on or about February 6, 2009 to conduct this P&A work per the following and/or attached procedure and wellbore diagrams:

1. Install & test rig anchors. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO Rig. Check pressures. NU relief line on tbg head. Well is TA'd w/ CIBP @ 3625'. All pressures should be 0 psig. BWD & kill w/ water if necessary. ND WH; NU CO spool & lines to FB tank & BOP's. Pressure test BOP's to 2500 psi. RIH w/ WS & bit & tag CIBP @ 3625'. Drill up same & push to PBTD @ 5981'. POOH.
All cement plugs are to be 15.6 ppg, 1.15 yield, Class G.
3. PU & RIH w/ 5-1/2" CIBP & set @ 5225'. PU to 5220', mix & pump 10 sks cmt for Plug #1. Set 50' balanced cmt plug on top of CIBP f/ 5225'-5175'. PU to 4900' & reverse excess cmt out of tbg. Spot 9# mud on top of cmt Plug #1 to 3600' (38 bbls). POOH.
4. PU & RIH w/ 2nd 5-1/2" CIBP & set @ 3600'. PU tbg to 3575' & pump 50 sks for cmt Plug #2. Set 450' balanced cmt plug on top of CIBP f/ 3600'-3450'. PU tbg to 3100' & reverse excess cmt out of tbg. Spot 9# mud on top of cmt Plug #2 to 400' (67 bbls). POOH
(Please see attached Continuation Page 2 and Wellbore Diagrams)

3092'

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

01/22/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

?

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

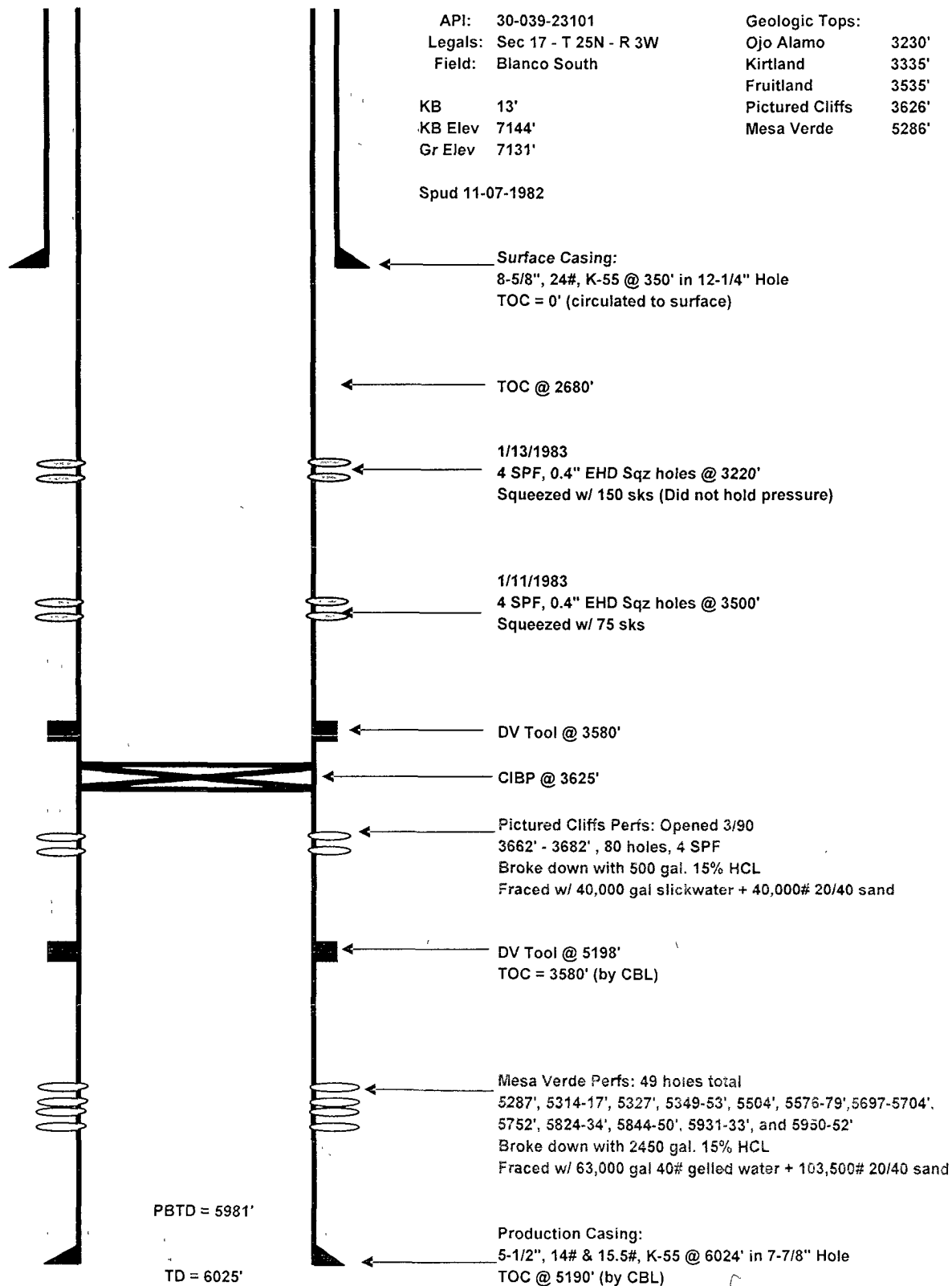
Continuation Page 2 (To BLM Form 3160-5, Permanent Plug & Abandon, Dated 01/22/2009)

**C.W. ROBERTS #8
(API: 30-039-23101)
1785' FNL & 1090' FWL
SWNW, UL E, Sec. 17, T-25-N, R-03-W
Rio Arriba County, New Mexico**

5. RU WL Unit. Test lubricator. RIH w/ GR to 400'. POOH w/ GR. RIH & perforate sqz holes @ 400'. POOH & RD WL Unit.
6. RU & establish inj. rate @ 500 psi.
 - a. If sufficient injection rate established: Pump 80 sks of cmt to circulate cmt inside 8-5/8" x 5-1/2" annular space from 400' to surface.
 - b. If sufficient injection rate is *not* established:
 - i. POOH with workstring.
 - ii. RU wireline and test lubricator again.
 - iii. RIH and perf squeeze holes @ 100'. POOH.
 - iv. RU pump and establish injection rate @ 500 psi.
 - v. Pump 20 sks of cmt to circulate cmt inside annular space from 100' to surface.
7. Surface plug: RIH w/ WS to 400'. Pump 60 sks of cmt (400' to surface). Pull up tbq to 30'. Reverse circulate cmt out with water. POOH w/ WS.
8. ND BOP's. RD W/O rig. Dig cellar & cut off WH. Top off csg strings as needed. MOL. Cut off anchors & install P&A marker.



CW Roberts #8
Rio Arriba County, New Mexico
Current Well Schematic as of 1-14-2009

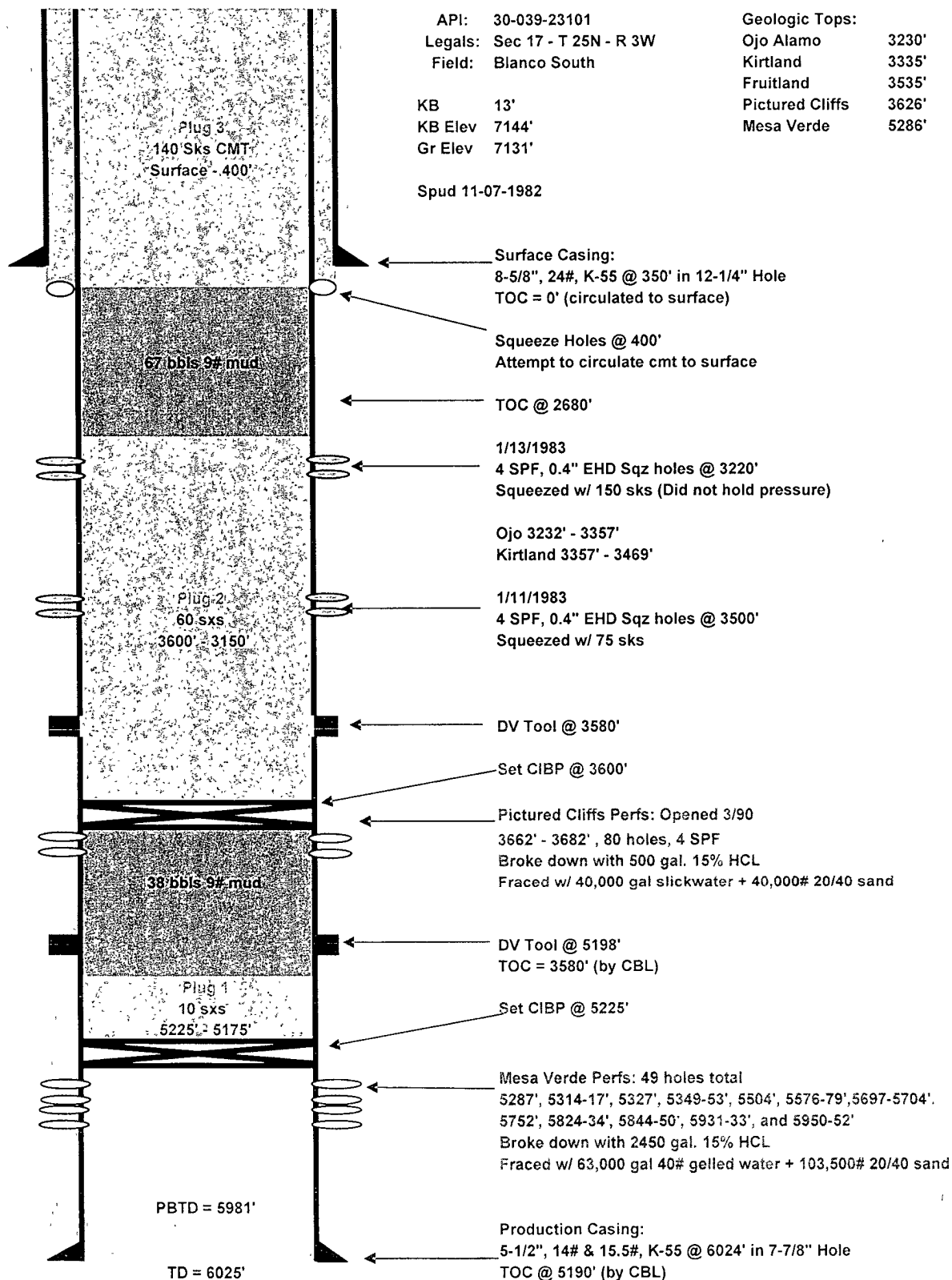


Prepared By: James Carpenter
Date: 2/26/07

Revised by: Jerry Schilling
Date: 1/14/2009



CW Roberts #8
Rio Arriba County, New Mexico
Proposed Well Schematic as of 1-14-2009



Prepared By: Jeannie Kohoutek
Date: 1/14/09

Revised by:
Date:

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 8 CW Roberts

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 3092'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.