

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34803
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vasaly Com
8. Well Number 1F
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator Burlington Resources Oil Gas Company LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter C : 1070' feet from the North line and 2340' feet from the West line Section 22 Township 30N Range 11W NMPM San Juan County
11. Elevation (Show whether <i>DR, RKB, RT, GR, etc.</i>) 5828' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☒ Casing Report	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/2009 MIRU HP 282, PT csg @ 600#/30min, OK. MU 7 7/8" bit, tagged cmt @ 275', D/O cmt and drilled ahead to 3850'.
01/10/2009 POOH found bit & some DP gone. Fished (100% recovered). RIH w/new bit and drilled ahead to 6875' (TD) (TD) reached
01/18/2009. Had lost circ serval times during drilling. Pump LCM material and regained circ. 01/22/2009 RIH w/170 jts, 4 1/2", 11.6,**
L-80, ST&C csg & set @ 6867'. 01/23/2009 RU CMT. Preflushed w/10bbls GW & 2 bbls FW. **Stage 1** - Pumped Lead 205sx (533cf-
95bbls) Type III w/3% Bent, 3% Hald -344, 5 pps Pheno Seal, 30 pps Pozmix A. Tail 217 (315cf-56bbl) Type V w/2% Bent, 2% CFR-3,
8% Halad-9, 3 pps Pheno Seal. Dropped plug & displaced w/50bbls FW, 25# sugar in first 10bbls & 56bbls mud. Bumped plug @
1407hrs on 01/23/2009. Bled back 1/4 bbls. Bridge off 86bbls into displacement. No cmt to surface. **Stage 2** - Preflushed 10bbls GWI
2bbls FW. Pumped Lead 566 (1472cf-262bbl) Type III w/3% Bent, 5 pps Pheno Seal. Drop plug & displaced w/ 68bbls FW. Bump plug
@ 2018hrs on 01/23/2009. No cmt to surface. WOC RD RR @ 0230hrs on 01/23/2009. Completion Rig will run CBL.

RCVD JAN 28 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date: 01-07-09 Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/25/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. Rodriguez TITLE Deputy Oil & Gas Inspector, DATE JAN 29 2009
District #3
Conditions of Approval (if any):

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