

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 12 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Jicarilla 92 #2A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-29944

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)
1095' FNL & 1175' FWL, Sec. 29, T27N, R3W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

- Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other INTERMEDIATE CASING
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1/9/09- TD- 8 3/4" INT HOLE @ 4505', 0800 HRS

RCVD JAN 29 '09
OIL CONS. DIV.
DIST. 3

1/10/09- RAN 96 JTS, 7" CSG, K-55, 8 RD, 23#, LT&C, CSG SET @ 4492', FLOAT INSERT @ 4447'
CEMENT 7" INTERMEDIATE CSG. @ 4492' SHOE DEPTH / 7" CASING CEMENTED ON 1/10/09 @ 10:24 AM
2 SLURRY CEMENT JOB / 20 BBLs. WATER SPACER / LEAD = 600 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX
CELLO FLAKE + 224.4 BBLs. WATER = 421.88 BBL OF SLURRY @ 12.1 PPG = 1266CuFt (YIELD+2.11/WGPS=11.57)
TAIL = 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLs. WATER = 6.82 BBLs. SLURRY @ 14.5
PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 175.BBLs. WATER / BUMP PLUG @ 929 PSI, LOST RETURNS
W/ 100 BBLs OF DISPLACEMENT, NO CEMENT RETURNS TO SURFACE ON 1/10/2009 @ 1230 HRS.
INSTALL PLUG & PRESS TEST 3.5" PIPE RAMS & FLOOR VALVE, 250# LOW 5 MIN, 1500# HIGH FOR 10 MIN, OK

1/11/09- TEST CSG 1500 PSI 30MIN HIGH, CHANGE OUT PIPE RAMS, TEST PUMP, TEST PLUG & CHARTS USED. Test ok?

CALLED KIVEN SNYDER FARMINGTON OFFICE BLM @ 12:30 HRS 1/10/2009, KEVIN GAVE THE OK TO CONTINUE W/
OPERATIONS, WANTS CMT BOND LOGS RUN ON 7" CSG BEFORE COMPLETION OPERATIONS BEGIN]

~~Submit~~ Submit CBL

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 1/12/09

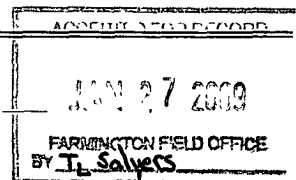
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.



NMOCD