

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008												
		1. WELL API NO. 30-039-30047																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-289-52																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						4. Lease Name or Unit Agreement Name San Juan 29-5 Unit  6. Well Number: 23B  <div style="text-align: right; font-weight: bold;">           RCVD JAN 23 '09            OIL CONS. DIV.         </div>												
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						DIST 2												
8. Name of Operator <b>ConocoPhillips Company</b>						9. OGRID <b>217817</b>												
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <del>Basin Data</del> Blanco Mesa Verde												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	16	29N	5W		885	North	2305	East	Rio Arriba								
BH:																		
13. Date Spudded 4/7/08	14. Date T.D. Reached 4/21/08	15. Date Rig Released 4/27/08		16. Date Completed (Ready to Produce) 1/9/09		17. Elevations (DF and RKB, RT, GR, etc.)												
18. Total Measured Depth of Well 8091'		19. Plug Back Measured Depth 7838'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Mesa Verde 4664' - 6163'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3# H-40		232'		12 1/4"		75 sx(120cf- 22bbls)		2 bbls								
7"		20# J-55		3948'		8 3/4"		572sx (1366cf- 243bbls)		90 bbls								
4 1/2"		11.6# J-55		8028'		6 1/4"		629 sx(900cf-161 bbls)		TOC 2950'								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2 3/8" 4.75# J-55		6150'															
26. Perforation record (interval, size, and number) PLO @ 1SPF 5773' - 6163' = 26 holes MF/CH @ 1SPF 5244' - 5613' = 28 holes Lewis @ 1 SPF 4664' - 5144' = 29 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5773' - 6163'</td> <td>Bullhead 10 bbls 15% HCl Acid, frac w/47,460 Gals 60% Slickwater N2 Foam w/100,000 # 20/40 Brady Sand &amp; 1,208,000 SCF N2</td> </tr> <tr> <td>5244' - 5613'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/47, 586 gal 60% Slickwater N2 Foam w/100,000# 20/40 Brady Sand &amp; 1,122,900 SCF N2</td> </tr> <tr> <td>4664' - 5144'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/26,040 gal 20# Linear 75% N2 Foam w/200,000# 20/40 Brady Sand, &amp; 1,648,700SCF N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5773' - 6163'	Bullhead 10 bbls 15% HCl Acid, frac w/47,460 Gals 60% Slickwater N2 Foam w/100,000 # 20/40 Brady Sand & 1,208,000 SCF N2	5244' - 5613'	Acidize w/10 bbls 15% HCL Acid, frac w/47, 586 gal 60% Slickwater N2 Foam w/100,000# 20/40 Brady Sand & 1,122,900 SCF N2	4664' - 5144'	Acidize w/10 bbls 15% HCL Acid, frac w/26,040 gal 20# Linear 75% N2 Foam w/200,000# 20/40 Brady Sand, & 1,648,700SCF N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
5773' - 6163'	Bullhead 10 bbls 15% HCl Acid, frac w/47,460 Gals 60% Slickwater N2 Foam w/100,000 # 20/40 Brady Sand & 1,208,000 SCF N2																	
5244' - 5613'	Acidize w/10 bbls 15% HCL Acid, frac w/47, 586 gal 60% Slickwater N2 Foam w/100,000# 20/40 Brady Sand & 1,122,900 SCF N2																	
4664' - 5144'	Acidize w/10 bbls 15% HCL Acid, frac w/26,040 gal 20# Linear 75% N2 Foam w/200,000# 20/40 Brady Sand, & 1,648,700SCF N2																	
<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
SI W/O First Delivery																		
Date of Test 12/22/08	Hours Tested 2	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 50.83 mcf	Water - Bbl. 2.88 bw	Gas - Oil Ratio											
Flow Tubing Press. 295#	Casing Pressure 335#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1220 mcf/d	Water - Bbl. 69 bwp/d	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By												

31. List Attachments			
This will be a stand alone Blanco Mesa Verde well			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial			
Latitude		Longitude	
		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	<i>Tracey N. Monroe</i>	Printed Name	Tracey N. Monroe Title Staff Regulatory Technician Date 1/19/09
E-mail Address monrotn@conocophillips.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2864'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2998'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3314'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3636'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5230'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5546'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5832'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6175'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7049'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7826'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7974'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------