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|---|---|--|---------------------------------------|-----------|---|---|-------------------------|--|---------------|------------|
| Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 | | | | | | | | |
| | | 1. WELL API NO. 30-039-30047 | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. E-289-52 | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 4. Lease Name or Unit Agreement Name San Juan 29-5 Unit 6. Well Number 23B <div style="text-align: right; font-weight: bold;"> RCVD JAN 23 '09 OIL CONS. DIV. </div> | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3 | | | | | | | | | | |
| 8. Name of Operator ConocoPhillips Company | | 9. OGRID 217817 | | | | | | | | |
| 10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289 | | 11. Pool name or Wildcat Basin Dakota/ Blanco Mesa Verde | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | B | 16 | 29N | 5W | | 885 | North | 2305 | East | Rio Arriba |
| BH: | | | | | | | | | | |
| 13. Date Spudded 4/7/08 | 14. Date T.D. Reached 4/21/08 | | 15. Date Rig Released 4/27/08 | | 16. Date Completed (Ready to Produce) 12/10/08 | | | 17. Elevations (DF and RKB, RT, GR, etc.) | | |
| 18. Total Measured Depth of Well 8091' | | | 19. Plug Back Measured Depth 7838' | | 20. Was Directional Survey Made? No | | | 21. Type Electric and Other Logs Run GR/CCL/CBL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 7997' - 8027' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 9 5/8" | 32.3# H-40 | | 232' | | 12 1/4" | | 75 sx(120cf- 22bbls) | | 2 bbls | |
| 7" | 20# J-55 | | 3948' | | 8 3/4" | | 572sx (1366cf- 243bbls) | | 90 bbls | |
| 4 1/2" | 11.6# J-55 | | 8028' | | 6 1/4" | | 629 sx(900cf-161 bbls) | | TOC 2950' | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | 25. TUBING RECORD | | | | |
| | | | | | | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | | 2 3/8" 4.75# J-55 | 6150' | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) @2SPF: 8027' - 8008' = 40 holes @1SPF: 7990' - 7977' = 4 holes Total holes = 44 | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7977' - 8027' 35 bbls 2% KCL Acidize w/10 bbls 15% HCL Acid, frac w/108,906 gal Slickwater w/427000# 20/40 TLC Sand | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| N/A | | N/A | | | | P & A CIBP @ 7950' w/cement on top | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 12/23/08 | 2 | 1/2" | | | No Flow | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr.) | | | | |
| | | | | No Flow | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A No flow DK produced too much water | | | | | | | 30. Test Witnessed By | | | |
| 31. List Attachments DK - Plug Back see sundry dated 1/19/09 | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |

by

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracey N. Monroe

Printed

Name

Tracey N. Monroe

Title

Staff Regulatory Technician

Date 1/19/09

E-mail Address monrot@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 2864' | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland 2998' | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland 3314' | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs 3636' | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House 5230' | T. Leadville |
| T. Queen | T. Silurian | T. Menefee 5546' | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout 5832' | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos 6175' | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup 7049' | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn 7826' | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota 7974' | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|------|----|----------------------|-----------|------|----|----------------------|-----------|