

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30447

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

8. Well Number 65B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter I : 1390' feet from the South line and 1300' feet from the East line

Section 19 Township 29N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6257' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/15/2009 MIRU AWS 730, PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 90', D/O cmt and drilled ahead to 3800'. Circ hole. 01/21/2009 RIH w/90jts 7" 23# J-55 ST&C csg & set @ 3782'. RU CMT - Preflushed w/10 bbls FW & 10 bbls FW. Pumped Scavenger 15sx (56cf-10bbl) Class G w/25 pps Cello Flake, 3% Sodium Medasillicate, 20% D46. Lead 450sx (954cf-170bbl) Class G w/ 25 pps Cello Flake, 2% Sodium Medasillicat, 20% D46. Tail 99sx (125cf-22bbl) 50/50 POZ, 25 pps Cello Flake, 5 pps Gilsonite, 2% Bent, 15% Fricreducer. Drop plug & displaced w/147 bbls H2O. Circ 55 bbls cmt back to surface. WOC. Rig down Schlumberger @ 2200hrs on 01/21/2009.

01/22/2009 @ 1700hrs PT csg 1500#/30min - Good Test. MU 6 1/4" bit, D/O cmt & drilled ahead to 6025'(TD). TD reached on 01/24/2009. Circ hole. RIH w/143jts 4 1/2" 11.6# J-55 ST&C csg & set @ 6017'. RU CMT - Preflushed w/10 bbls MF & 2 bbls FW. Pumped Scavenger 10sx (28cf-5bbl) 50/50 POZ Class G w/25 pps Cello Flake, 5 pps Kolite, 3.5% Bent, 25% FL, 15% FR, 15% Retarder, 1% Antifoam. Tail 200sx (288cf-51bbl) 50/50 POZ Class G w/25 pps Cello Flake, 5 pps Kolite, 3.5% Bent. Drop plug & displaced w/94 bbls FW. Bump plug @ 0300hrs on 01/24/2009. WOC RD RR @ 0600hrs on 01/24/2009.

PT will be conducted by completion rig; results will appear on next report.

RCVD JAN 30 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/28/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 30 2009

Conditions of Approval (if any):

4/30