

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 28 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0805946. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Canyon Largo Unit Com
Well Name & Number
Canyon Largo Unit Com 318F

9. API Well No.

30-039-30540

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 855' FSL & 845' FWL, Section 13, T24N, R6W, NMPM

10. Field and Pool
Basin Dakota11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JAN 30 '09
OIL CONS. DIV.

DIST 2

13. Describe Proposed or Completed Operations

12/4/08 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring. Tagged @ 6320'. NU WH. RD Basin W/L. 12/5/08 MIRU Basic 1549. NU BOP. 12/8/08 PU 3 7/8" bit & 2 3/8" tbg, tag cement @ 6317'. D/O cement wiper plug @ 6354'. D/O Cement to 6486'. Circ clean. 12/9/08 D/O cement to PBTD @ 6571'. Circ clean. PT csg to 2500# 15/min - good test. ND BOP, NU WH. 12/10/08 RU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 6570', start into well w/GR/CCL/CBL. Run GR/CCL/CBL from 6570' to surface. TOC @ surface. PBTD @ 6570'. NU WH. 12/15/08 PT csg & frac valve to 6600# 15/min - good test. 12/18/08 RU Basin W/L to Perf DK @ 34 diam. Upper DK: 6382', 6386', 6390', 6394', 6398', 6404', 6412', 6424', 6430', 6434', 6460', 6462' @ 1SPF = 12 holes. Lower DK: 6490', 6494', 6496', 6498', 6502', 6506', 6510', 6516', 6518', 6520', 6524', 6528', 6534', 6538', 6540', 6542', 6548', 6554', 6558', 6562' @ 2SPF = 40 holes. Total holes = 52. RD release Basin W/L. RU BJ Services to frac DK (6382' - 6562') Acidize w/10 bbls 15% HCL Acid, frac w/91,750 gal 60Q Foam w/40,560# 20/40 AZ Sand. Total N2= 1,547,800 SCF. RD BJ. 12/19/08 Begin flowback. 12/20-22/08 Flow back well. 12/29/08 MU, RIH w/3.75" gauge ring to 6280'. MU, RIH w/CBP set @ 6260'. POOH, checked plug - need to set new CBP. 12/30/08 MU, RIH w/CBP set @ 4006'. POOH, ck plug - held. 1/16/09 MIRU, NU WH & BOP. PU & tally 2 3/8" tbg. 1/19/09 PU & Tally tbg to 4006', mill up CBP @ 4006'. PU & tally tbg to 6260' (2nd plug) mill top off plug. Natural flow well. 1/20/09 Pull up tbg to 6395', tag plug in perfs, mill thru perfs tag fill @ 6549'. C/O to 6573', pull up to 6543', blow well. Flow naturally. 1/21/09 TIH tag fill @ 6553' 20' sand. C/O to PBTD @ 6573'. Kill well w/30 bbls 2% KCL. TOH w/mill. TIH w/xck & tbg tag fill @ 6568' 5' fill. Naturally flow well. 1/22/09 Naturally flow well. 1/23/09 TIH tag 2' fill. C/O w/air mist. RIH w/210 jts 4.7# J-55 tbg set @ 6508'. ND BOP NU WH. Pump off ck. RD RR.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/28/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

JAN 29 2009

FARMINGTON FIELD OFFICE

NMOC D 1/30