

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 23 2009**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NMSF-079383
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. San Juan 30-6 Unit
Well Name & Number

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

9. San Juan 30-6 Unit 99B
API Well No.

30-045-27695

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1550' FNL & 180' FWL, Section 34, T30N, R7W, NMPM

10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - No Further Corrective Action

RCVD JAN 29 '09

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Per notice from the OCD, reference: RBDMS KGR0828164664 remedial activity was to be initiated before January 9, 2009 for subject well regarding failed a bradenhead test.

Re-test of Bradenhead on 1/21/09 showed no further remediation required per Kelly Roberts OCD on 1/22/09.

Attached: wellbore schematic & gas analysis

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/22/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JAN 28 2009****NMOCD****FARMINGTON FIELD OFFICE**

San Juan 30-6 99B Gas Analysis - Intermediate



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CF280922
CUST. NO. 18300 - 18770

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	INTERMEDIATE
WELL NAME	SAN JUAN 30-6 #99B	PRESSURE	300 PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG.F
LOCATION	E34-30N-07W	WELL FLOWING	Y
FIELD		DATE SAMPLED	11/13/2008
FORMATION	MV/DK	SAMPLED BY	BOB DURBIN
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP GR *
NITROGEN	0.351	0.0000	0.00	0.0034
CO2	0.004	0.0000	0.00	0.0001
METHANE	84.240	0.0000	852.76	0.4667
ETHANE	7.660	2.0474	135.87	0.0795
PROPANE	4.863	1.3390	122.65	0.0740
I-BUTANE	0.863	0.2823	26.13	0.0173
N-BUTANE	1.102	0.3474	36.03	0.0221
I-PENTANE	0.332	0.1215	13.31	0.0083
N-PENTANE	0.249	0.0902	10.00	0.0062
HEXANE PLUS	0.336	0.1499	17.77	0.0111
TOTAL	100.000	4.3777	1,216.52	0.6868

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/2)	1.0030	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU FT (DRY) CORRECTED FOR (1/2)	1,220.5	
BTU/CU FT (WET) CORRECTED FOR (1/2)	1,200.2	
REAL SPECIFIC GRAVITY	0.6607	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,213.9
DRY BTU @ 14.690	1,217.7
DRY BTU @ 14.730	1,220.5
DRY BTU @ 15.025	1,245.0

CYLINDER #	4109
CYLINDER PRESSURE	297 PSIG
DATE RUN	12/01/2008
ANALYSIS RUN BY	TIFFANI MONTOYA

San Juan 30-6 99B Gas Analysis - Production



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CP280821
CUST. NO. 18300 - 16765

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	CASING
WELL NAME	SAN JUAN 30-6 #99B	PRESSURE	170 PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG.F
LOCATION	E34-30N-07W	WELL FLOWING	Y
FIELD		DATE SAMPLED	11/13/2008
FORMATION	MV/DK	SAMPLED BY	BOB DURBIN
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS

COMPONENT	ANALYSIS			
	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.164	0.0000	0.00	0.0016
CO2	1.661	0.0000	0.00	0.0262
METHANE	95.988	0.0000	971.69	0.5317
ETHANE	1.628	0.4351	28.88	0.0169
PROPANE	0.267	0.0735	6.73	0.0041
I-BUTANE	0.187	0.0512	6.10	0.0038
N-BUTANE	0.049	0.0154	1.60	0.0010
I-PENTANE	0.036	0.0139	1.52	0.0009
N-PENTANE	0.009	0.0033	0.36	0.0002
HEXANE PLUS	0.009	0.0040	0.48	0.0003
TOTAL	100.000	0.5065	1,017.36	0.5857

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F

COMPRESSIBILITY FACTOR (1/Z)	1.0020	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,019.6	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,002.7	
REAL SPECIFIC GRAVITY	0.5867	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.850	1,014.1
DRY BTU @ 14.695	1,017.2
DRY BTU @ 14.730	1,019.6
DRY BTU @ 15.025	1,040.0

CYLINDER #	5031
CYLINDER PRESSURE	167 PSIG
DATE RUN	12/01/2008
ANALYSIS RUN BY	TIFFANI MONTOYA

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
COMPLETIONS	INITIAL COMPLETION	INITIAL COMPLETION	7/23/2005	8/17/2005

Well Config: - Original Hole: 1/22/2009 4:25:09 PM

