

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 12 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
SF - 078124 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
Huerfano Unit |
| 4. Location of Well, Footage, Sec., T, R, M
Surf: Unit M (SWSW), 670' FSL & 800' FWL, Sec. 4, T25N, R10W, NMPM | 8. Well Name & Number
304E |
| | 9. API Well No.
30-045-34725 |
| | 10. Field and Pool
Basin Dakota |
| | 11. County and State
San Juan, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report
RCVD JAN 27 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/01/2009 MIRU HP 281, RIH w/ 7 7/8" bit, D/O cmt and drilled ahead to 6600' TD. TD reached on 01/04/2009, circ hole. RIH w/ 167 jnts of 4 1/2" 10.6# L-80csg set @6586'. RU CMT 01/06/2009, Preflushed w/ 10bbl GW, followed by 2bbls FW. Pumped Lead 640sx(1664cf-296bbl) w/ 3% Bent, .3% Halad-344, 5LBM/SK Pheno Seal. Tail 208sx(301cf-54bbl) W/2% CFR-3, 8% Halad, 3.5 LBM/SK Pheno Seal. Dropped plug and displaced w/ 102bbl water. Lost returns 48bbls into displacement. Bump Plug. Bleed back 1/2bbls. No cmt to surface. **Pumped cmt design but only able to displace 48bbls leaving remainder of cmt inside 4 1/2 csg. Plans are to have completion rig D/O cmt, run CBL & then contact BLM/OCD to obtain approval to remediate.** ND BOP. RD, released 01/06/2009.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 01/07/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JAN 23 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC