

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34739
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patterson B Com
8. Well Number 1N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter K: 2370 feet from the South line and 1740 feet from the West line
Section 2 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6262' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for completion detail

RCVD JAN 29 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 8/14/08

Rig Release Date: 1/12/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 1/27/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: John G. R. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 30 2009

Conditions of Approval (if any):

48 1/30

10/30/08 MIRU Basin W/L. Run 3.75" gauge ring to 7474'. Run GR/CBL/CCL from 7474' to surface. TOC 2740' @ 7" shoe @ 2440'. RD W/L. 11/5/08 RU Basin W/L. Re-run CBL from 5400' to 4400'. RD Basin W/L. 11/25/08 PT csg to 4100# 15/min – good test. 12/2/08 MIRU Basin W/L to perf DK .34" diam – 7416', 7413', 7490', 7403', 7401', 7384', 7382', 7380', 7370', 7366', 7362', 7359', 7356', 7352', 7342', 7337', 7332', 7327', 7332' @ 2SPF = 38 holes. 7311', 7309', 7301', 7295', 7289', 7285', 7275', 7270', 7265', 7255', 7250', 7245' @ 1SPF 12 holes. Total Holes – 50 RD Basin W/L. 12/3/08 RU Schlumberger to frac DK (7245' – 7416') Acidize w/10 bbls 15% HCL Acid, frac w/184,900 gal 75 to 85 Q foam, w/25,000# 20/40 Brady Sand. Total N2= 3,772,800 SCF. 12/4/08 RIH w/3.75" gauge ring to 5560'. RIH w/CFP set @ 5550'. Perf LMF .34" diam- 4875', 4892', 4966', 4996', 5045', 5048' @ 1SPF = 6 holes. Perf PLO 5062', 5072', 5082', 5104', 5114', 5128', 5135', 5142', 5152', 5158', 5177', 5185', 5201', 5228', 5248', 5272', 5284', 5297', 5312', 5318', 5333', 5338', 5346', 5409', 5422', @ 1SPF = 25 holes. Total hole = 31. Frac LMF & PLO (4875' – 5422') Acidize w/10 bbls 15% HCL Acid, frac w/134,100 gal 60Q Foam w/130,000# 20/40 Brady Sand. Total N2- 1,456,200 SCF. RD Basin W/L & Schlumberger. Begin flow back. 12/5-6/08 Flow back well. 12/9/08 MU, RIH w/3.75" gauge ring to 4800'. MU, RIH w/CBP @ set 4775'. POOH. 12/18/08 RU Drake #24. RU Closed Loop system. 12/19/08 MU 3 7/8" mill. PU 2 3/8" tbg. Mill up CBP @ 4775'. 12/20/08 Selling Gas. 12/20-21/08 Blow well clean @ CFP @ 5528'. 12/21/08 Blow well clean @ CFP @ 5528'. 12/22/08 MU CFP @ 5528'. PU tbg. Junk from CFP to 7400'. M/O junk. Blow well clean. 12/23/08 Work on junk from CFP @ 700' – 7405'. 12/24/08 Start OOH w/3 3/4" mill. Pull abv perms only. 12/25/08- 1/4/09 Holiday. 1/5/09 TOH w/3 7/8" mill. TIH w/mill. Tag tight spot @ 7405'. Break circ w/gas mist. Work mill thru tight Spot, made 3'. 1/6/09 Try to work mill thru tight spot. Clean from 7408' – 7411'. 1/7/09 TOOH w/mill. TIH w/3 1/4" mill. Tag sand @ 7450'. Break circ w/gas mist. C/O fill to PBTD @ 7496'. Blow well clean. 1/8/09 Blow well clean. TOH w/mill. TIH w/RBP unable to set. 1/9/09 TOH w/RBP, TIH w/RBP set @ 5520'. Blow MV clean @ RBP. Flow test MV. 1/10/09 Latch, equalize & release RBP @ 5520'. TOH w/RBP. TIH w/exp ck. Pump off ck. 1/11/09 blow well clean. 1/12/09 RU S/L. Run spinner log. RD S/L. RIH w/235 jts 4.7# L-80 EUE tbg & land @ 7328', FN @ 7327'. ND BOP, NU WH. RD & RR.
