

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2170' FSL & 1650' FWL Sec 1K-T31N-R14W

5. Lease Serial No

UTE 14-20-0604-0078

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Mountain #1

Tribal "H" Gas Com

9. API Well No

30-045-11670

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>Open</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>additional pay</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened additional pay in the Paradox pool per the attached morning report.

ACCEPTED FOR RECORD

Dr. Dur 1/21/04
San Juan Field Office Area
Bureau of Land Management

RCVD JAN 29 '09

OIL CONS. DIV.

DIST. 3

RECEIVED

SEP 19 2007

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRY D. BENHAM

Title

REGULATORY COMPLIANCE TECH

Date **9/17/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Ute Mtn Tribal H GC #1 OAP

7/24/07 Tstd anchors 07/07. Bd well. MI & set 2 - 400 bbl frac tks & filled w/2% KCl wtr. MI & set flwback tk. MIRU Triple "P" Rig #20. RIH w/2" JDC tl. Tgd @ 6,385'. POH w/2" JDC tl. Recd dual pad plngr. RIH w/2" JDC tl. Tgd @ 6,386'. POH w/JDC tl. Recd trvlg BHBS. BHBS w/sc. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbq w/no tg. EOT @ 6,611'. MV perfs fr/3,767' - 4,383'. DK perfs fr/6,270' - 6,422'. TOF @ 6,660'. PBTD @ 6,771'. TOH & LD w/7 jts tbq. TOH w/62 jts 2-3/8" tbq. TOH & LD w/135 jts tbq, SN & NC. TIH w/3-7/8" bit, 3-7/8" strg ml & 62 jts tbq. TOH w/62 jts tbq, 3-7/8" strg ml & 3-7/8" bit. SWI. SDFN.

7/25/07 Bd well. Ppd dwn csg w/1 bbl 2% KCl wtr & 3# WT pellets. TIH w/Weatherford 4-1/2" CIBP & 61 jts 2-3/8" tbq. Set CIBP @ 1,975'. Load csg w/26 bbls 2% KCl wtr. Circ 10". PT csg & CBP to 1,000 psig for 5". Tstd OK. Rlsd press. TOH & LD w/61 jts tbq & setting tl. ND BOP. Load csg w/5 bbls 2% KCl wtr. NU WSI 5K WP frac vlv. MIRU H&M pmp trk. PT frac vlv, csg & CBP to 3,000 psig for 5". Tstd OK. Rlsd press. Trtd frac fld w/biocide. RDMO pmp trk. RDMO Triple "P" Rig #20.

7/26/07 MIRU BWWC WLU. Perfd PC w/3-1/8" csg gun fr/1,862' - 1,888' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" pene., 14.3" pene., 52 holes). Correlated depths to Computalog GR/CCL dated 7/11/01. POH w/WL. RDMO WLU. MIRU WSI trk. RU 10K WP isol tl. RDMO WSI trk. SWI.

7/27/07 MIRU Halliburton frac equip. BD PC perfs fr/1,862' - 1,888' dwn 4-1/2" csg @ 4.3 BPM & 2,053 psig. EIR @ 9.3 BPM & 738 psig. A. w/1,200 gals 15% NEFE HCl ac. Flshd w/30 bbls 2% KCl wtr @ 10.1 BPM & 463 psig. ISIP 304 psig. 3" SIP 84 psig. Fracd PC perfs w/59,295 gals 70Q foamed Delta 140 frac fld (12# Borate XL gelled 2% KCl wtr) carrying 120,160# sd (100,100# 16/30 Brady sd & 20,060# 16/30 Super LC RC sd per wt slips). Flshd w/29 bbls 55Q N2 foamed frac fld. AIR 39.5 BPM. ATP 1,748 psig. Max TP 2,036 psig. Max sd conc 4.97 ppg. ISIP 1,417 psig. 5" SIP 1,085 psig. 531 BLWTR. Used ttl 670,000 scf N2. RDMO frac equip. MIRU Precision Sys flwback mnfd & FL. SWI 4 hrs. SICP 290 psig. OWU on 1/2" ck @ 9:00 p.m. F. 0 BO, 76 BLW, N2, frac fld w/no sd, FCP 290 - 140 psig, 1/2" ck, 9 hrs.

7/28/07 Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 18 BLW, N2, gas w/no sd, FCP 140 - 110 psig, 1/2" ck, 10 hrs. Ran IP tst for PC. F. 0 BO, 0 BLW, 97 MCF (based on 780 MCFD calc wet gas rate), FCP 110 psig, 1/2" ck, 3 hrs. SWI. RDMO Precision Sys.

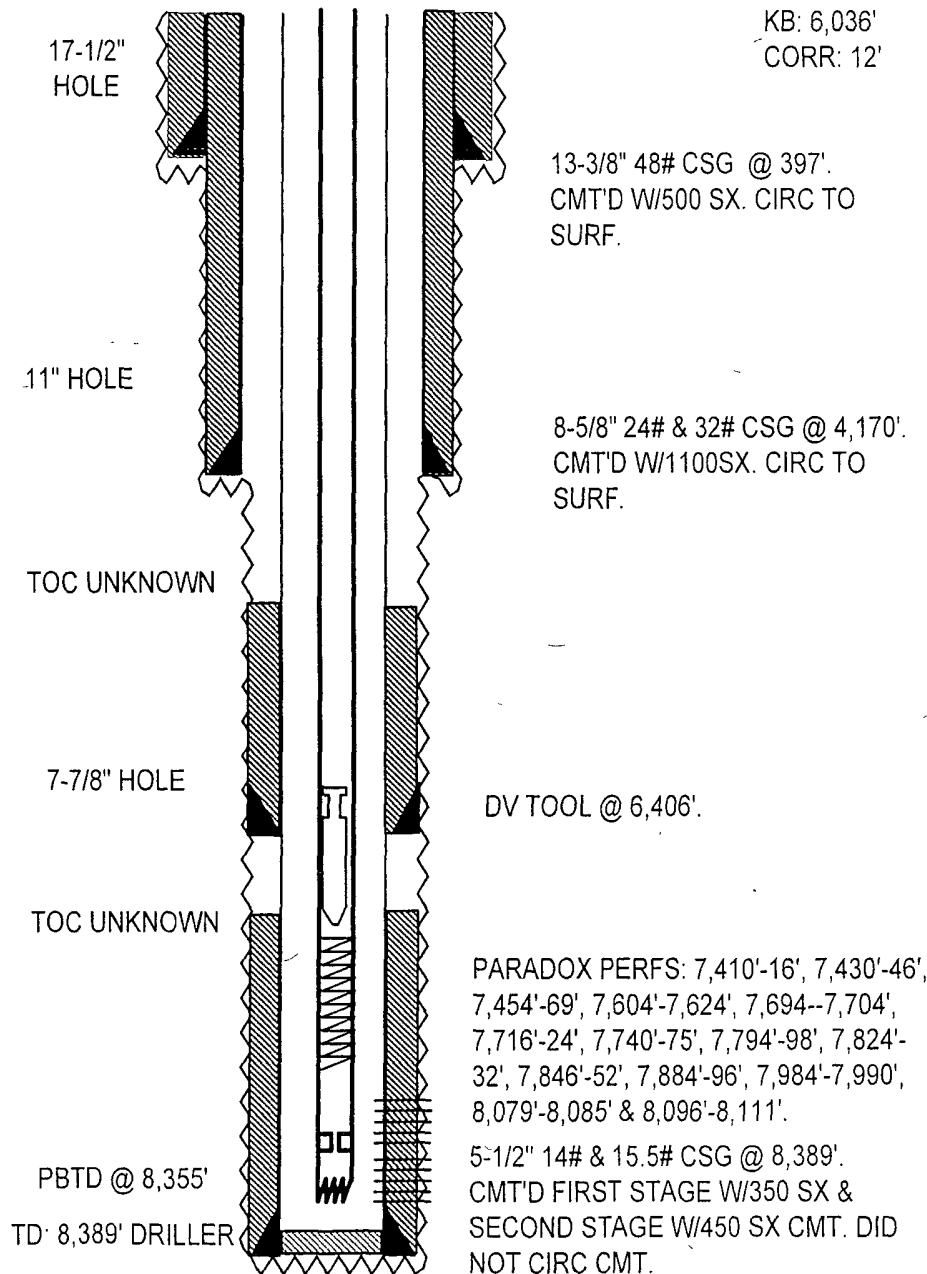
9/7/07 Tstd anchors 07/07. MIRU Triple "P" Rig #21. MI & set flwback tk & FL. MIRU Precision Sys AFU. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND isol tl. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 30 jts 2-3/8" tbq. SWI. SDFN.

9/8/07 Bd well. Ppd dwn tbq w/30 bbls 2% KCl wtr & KW. PU & TIH w/NC, SN & 60 jts 2-3/8" tbq. Tgd @ 1,932' (43' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,932' - 1,975' (CIBP). Circ 1hr. RDMO AFU. Used 30 bbls 2% KCl wtr w/AFU. Recd 0 BO, 50 BLW w/AFU. RD pwr swivel. TOH w/2 jts tbq. SD 1 hr. SN & EOT @ 1,885'. RU swb tls. BFL 1,400' FS. S. 0 BO, 2 BLW, 1 run, 1/4 hr, FFL 1,800' FS. Lt brn fld smpl w/no solids. FTP 50 psig. SICP 160 psig. RD swb tls. Ran IP tst for PC. F. 0 BO, 6 BLW, 61.28 MCF gas (based on 367.7 MCFD calc wet gas rate), FTP 50 - 40 psig, SICP 160 - 170 psig, 1/2" ck, 4 hrs. Ppd dwn tbq w/5 bbls 2% KCl wtr & KW. PU & TIH w/2 jts tbq. Tgd @ 6,771' (CIBP). TOH

Ute Mtn Tribal H GC #1 OAP

w/3 jts tbgs. TIH w/3 - 2-3/8" tbgs subs (4', 4', & 8') & 1 jt tbgs. Tbg ran as follows; NC, SN, 56 jts tbgs, 3 - 2-3/8" tbgs subs (4', 4' & 6') & 1 jt tbgs. Ld tbgs w/donut & 2-3/8" seal assy as follows; SN @ 1,869'. EOT @ 1,870'. PC perfs fr/1,862' - 1,888'. CIBP @ 1,975'. MV perfs fr/3,767' - 4,383'. DK perfs fr/6,270' - 6,422'. TOF @ 6,660' (fr/02/22/02). PBTD @ 6,771'. ND BOP. NU WH. SWIFPBU. RDMO Triple "P" Rig #21. RWTPD.

UTE MTN. TRIBAL GAS COM "H" #1 WELLBORE DIAGRAM



DATA:

RCVD JAN 29 1991
OIL CONS. DIV.
DIST. 3

LOCATION: 2,170' FSL & 1,650' FWL, SEC 1 T31N R14W

COUNTY/STATE: SAN JUAN, NM

FIELD: UTE DOME PARADOX

API #: 30-045-11670 CTOC ACCTG # 71086

LEASE NO: 14-20-604-78

FORMATION: PARADOX

SPUD DATE: 09-11-65

COMPLETION DATE: 02-02-66

IP: F. 6,800 MCFPD, FTP 550 PSIG, FCP 750 PSIG, 3/4" CK.

PRODUCTION METHOD: FLOWING

TUBING STRING: NC, SN & 250 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG (NEW CONDUVEN FR/TRIDENT STEEL) EOT @ 8,089'. SN @ 8,087'.

PERFS: PARADOX: 7,410'-16', 7,430'-46', 7,454'-69', 7,604'-7,624', 7,694--7,704', 7,716'-24', 7,740'-75', 7,794'-98', 7,824'-32', 7,846'-52', 7,884'-96', 7,984'-7,990', 8,079'-8,085' & 8,096'-8,111'.

HISTORY:

09/11/65: AMOCO PRODUCTION CO SPURRED WELL W/BRINKERHOFF RIG #21.

09/13/65: SET 13-3/8" 48# CSG AT 397' & CMT'D W/500 SX CMT. CIRC 200 SX TO SURFACE.

09/30/65: DRLD TO 4,170'. SET 8-5/8" 24# & 32# CSG AT 4,170' & CMT'D W/1,100 SX CMT. CIRC 83 SX TO SURFACE.

10/28/65: DRLD TO 8389', SET 5-1/2" 14# & 15.5# CSG AT 8,389' W/ DVT @ 6,406', & CMT'D FIRST STAGE W/350SX & SECOND STAGE W/450 SX CMT. GOOD CIRC THROUGHT OUT JOB. TOC UNKNOWN.

11/18/65: PERF'D PARADOX W/4 JSPF @ 7,604'-7,624', 7,984'-7,990', 8,079'-8,085', 8,096'-8,111', & ACIDIZED W/ 6,000 GALS 15% HCL ACID IN 3 STAGES. RAN 2-3/8" TBG TO 8,100' & PKR AT 7,550'.

07/19/66: LD 2-3/8" TBG & RAN 2-1/16" TBG TO 8,108' W/PKR AT 7,550' & RAN 1-1/2" CHEM INJ TBG & LANDED IN PKR @ 7,550'.

01/13/99: SET AJAX DPC-230 SINGLE STG RENTAL COMP. COMP WILL SERVICE 4 OTHER WELLS: UTE INDIANS A #4, #7, 26 & UTE MTN TRBL D #1.

01/16/99: STD COMP TO WESTERN GAS @ 3:45 P.M. 1/16/99.

08/22/00: DISCONNECTED & MOVED UNIVERSAL RENTAL RECIP COMP (AJAX 230). MI & SET UNIVERSAL RENTAL RECIP COMP (AJAX 360).

08/25/00: STD UNIVERSAL RENTAL RECIP COMP @ 5:00 P.M. 8/24/00.

07/07/01: FIRST RPT FOR AFE #100568 TO REMOVE A PERMANENT PKR, OAP & A. THE PARADOX. SITP 100 PSIG (1-1/2" TBG, 14,000 PPM H2S), SITP 125 PSIG (2-1/16" TBG, 6,000 PPM H2S), SICP 980 PSIG (4,000 PPM H2S). MIRU LCE #1. BLEW DWN WELL. KILLED WELL W/60 BBLS 2% KCL WTR. ND WH. NU BOP LOADED TCA W/85 BBLS 2% KCL WTR & PT TO 500 PSIG FOR 15" HELD OK. PU 1-1/2" HYDRIL HANDLING SUB & STUNG OUT OF BAKER MODEL "F" PARALLEL FLOW TUB ASSBLY. TOH & LD 245 JTS 1-1/2", 2 9#, J-55, CS HYDRIL TBG, BAKER MODEL "L" SLIDING SLEEVE, 3 - 4' X 2-1/2" SUBS W/CAMCO D NIPPLES & BAKER MODEL F PARALLEL SNAP LATCH ASSBLY SWI. SDFN. 85 BLWTR.

07/10/01: SITP 100 PSIG (2-1/16" TBG, 1,000 PPM H2S), SICP 100 PSIG. BLEW DWN TCA. PPD 30 BBLS 2% KCL WTR DWN 2-1/16" TBG TO KILL WELL. PU 2-1/16" TBG SUB. ATTEMPTED TO PULL 2-1/16" FOR 4 HRS COULD NOT PULL SEAL ASSBLY FR/BAKER FA PKR. MIRU WEATHERFORD WL. RIH W/FREEPOINT

LOC TOOL. TBG FREE @ 7,563' (PKR @ 7,575 FR/WL MEASUREMENT). RIH W/CHEMICAL CUTTER & CUT TBG @ 7,554'. RDMO WL. TOH & LD 30 JTS 2-1/16", 3.4#, J-55, CS HYDRIL TBG. SWI. SDFN. 115 BLWTR

07/11/01: SITP 100 PSIG, SICP 100 PSIG (3,000 PPM H2S). BLEW DWN WELL. KILLED WELL W/30 BBLS 2% KCL WTR. TOH & LD 213 JTS 2-1/16", 3.4#, J-55, CS HYDRIL TBG. MI 250 JTS 2-7/8", 6.4#, J-55, EUE, 8RD TBG (WORK STRING). TIH W/4-1/2" X 2-1/16" OS, BUMPER SUB, HYD JARS, ACCELERATOR, 6 - 3-1/2" DC'S & 231 JTS 2-7/8" TBG (TALLIED IN HOLE) CAUGHT FISH @ 7,554'. WORKED FISH 45" & JARRED LOOSE. TOH W/30 JTS 2-7/8" TBG SWI. SDFN. 145 BLWTR.

07/12/01: SITP 100 PSIG, SICP 100 PSIG (1,000 PPM H2S). BLEW DWN WELL. KILLED WELL W/30 BBLS 2% KCL WTR. TOH W/201 JTS 2-7/8" TBG, 6 - DC'S, JARS & BUMPER SUB. TOH & LD OVERSHOT, 10' CUT OFF 2-1/16" JT TBG, PARALLEL FLOW TUBE ASSBLY, 18 JTS 2-1/16", 3.4#, J-55, EUE, 8RD TBG & BAKER MODEL F NIPPLE. TIH W/5-1/2" X 3" BORE PKR PLUCKER MILL, BUMPER SUB, HYDRAULIC JARS, 6 - 3-1/2" DC'S & 232 JTS 2-7/8" TBG. TGD FISH & STUNG INTO PKR @ 7,575'. SWI. SDFN.

07/14/01: SITP 80 PSIG, SICP 80 PSIG (1,000 PPM H2S). BLEW DWN WELL. MIRU LEA FT AFU. ESTABLISHED CIRC. MILLED ON BAKER FA PKR FR/7,575'-77'. JARRED PKR LOOSE. TOH W/233 JTS 2-7/8" TBG & DC'S. TOH & LD JARS, PACKER PLUCKER & BAKER FA PKR. TIH W/4-3/4" BLADE BIT, 5-1/2" CSG SCRAPER & 150 JTS 2-7/8" TBG. SWI. SDFN. 190 BLWTR.

07/17/01: SITP 580 PSIG, SICP 580 PSIG. H2S 25,000 PPM. BLEW DWN WELL. KILLED WELL W/40 BBLS 2% KCL WTR. FIN TIH. TGD @ 8,174' (181' FILL). RU LEA FISHING TOOLS AFU. CO TO 8,258'. LOST RETURNS. TOH & LD BHA. RD AFU. SWI. SDFN. 190 BLWTR.

07/18/01: SICP 280 PSIG. MIRU COMPUTALOG WL TRK. RAN GR/CCL FR/8,087' (TGD BRIDGE) TO 7,000'. PERF'D ADDL PARADOX INTERVALS W/4" HSC CSG GUN (0.44", 23 GM, 240 HOLES) @ 2 JSPF AS FOLLOWS: 7,884'-96', 7,846'-52', 7,824'-32', 7,794'-98', 7,740'-75', 7,716'-24', 7,694'-7,704', 7,454'-69', 7,430'-46' & 7,410'-16'. PUSHED BRIDGE TO 8,190' ON 4TH GUN RUN. RDMO WL TRK. SWI. SDFN. 190 BLWTR.

07/19/01: SICP 40 PSIG. TIH W/BOBCAT RBP, COMPR FULLBORE PKR & 2-7/8" TBG. SET RBP @ 8,146' & PKR @ 7,581'. RU BJ ACID TRKS. A. PARADOX PERFS FR/7,604'-8,111' W/296 BBLS 20% HCL ACID W/250 1.3 SG, 7/8" BS. ATP 1,500 PSIG. MAX TP 1,900 PSIG. AIR 7.2 BPM. MAX IR 9.7 BPM. ISIP 425 PSIG. 2" SIP 0 PSIG. GOOD BALL ACTION. NO BALL OUT. REL PKR & RET RBP. PUH TO 7,490'. COULD NOT GET RET HEAD TO DISENGAGE. COULD NOT REL RBP TO TOH. WORKED TBG. REL RBP BY PULLING 40K OVER STRING WT. TOH W/PKR & RBP. FOUND BS IN BY-PASS VLV & RET HEAD. SWI. SDFN. 546 BLWTR.

07/20/01: SICP 20 PSIG. TIH W/RBP, PKR & 2-7/8" TBG. RBP HUNG IN COLLAR & BROKE FISHING NECK @ 135' FS. TOH W/TBG & PKR. TIH W/OS (3-3/4" X 2" GRAPPLE) & 2-7/8" TBG. ENGAGED FISH & REL RBP. TOH W/FISH. TIH W/NEW BOBCAT RBP, PKR & 2-7/8" TBG. SET RBP @ 7,490' & PKR @ 7,386'. RU BJ ACID TRKS. A. PARADOX PERFS FR/7,410'-69' W/259 BBLS 20% HCL ACID & 111 1.3 SG, 7/8" BS. PRESS TO 2,400 PSIG & PERFS WOULD NOT BD. LOADED TCA W/83 BBLS 2% KCL WTR. BD PERFS @ 3,920 PSIG. MAX TP 4,540'. ATP 3,600 PSIG. MAX IR 6.7 BPM. AIR 6.7 BPM. ISIP 3,300 PSIG. 5" SIP 3,185 PSIG. RD ACID TRKS 1 HR SIP 3,000 PSIG. F. 60 BLW, 1 HR REC ACID GAS & MIST. SWI. SDFN. 795 BLWTR.

07/21/01: SITP 1,620 PSIG, SICP 940 PSIG. PPD 50 BBLS 2% KCL WTR TO KILL WELL. REL PKR & RET RBP. TOH AND LD BHA. WELL KICKED UP CSG. PPD 100 BBLS 2% KCL WTR DWN CSG TO KILL WELL. MAX PRESS 1,000 PSIG. TIH W/3-1/2" DC'S. TOH & LD DC'S. PU 2-7/8" NC, SN & STD TIH. SWI. SDFN. 945 BLWTR.

07/22/01: SITP 940 PSIG, SICP 1,100 PSIG. KILLED WELL W/20 BBLS 2% KCL WTR DWN TBG & 20 BBLS DWN CSG. FIN TIH W/2-7/8" TBG. EOT 8,155 28' SN 8,103.58'. BROACHED TBG. BFL 6,095' FS. S. 24 BLW, 4 RUNS. WELL KO FLWG. FLW TSTD WELL AS FOLLOWS: 1:00 P.M.: F. 47 BLW, FTP 260 PSIG, SICP 950 PSIG, 1/2" CK, 2 HRS. CHG'D CK TO 3/8". 2:00 P.M.: F. 15 BLW, FTP 240 PSIG, SICP 820 PSIG, 3/8" CK, 1 HR. 6:00 P.M.: F. 16 BLW, FTP 200 PSIG, SICP 720 PSIG, 3/8" CK, 4 HRS. 12:00 MIDNIGHT.: F. 14 BLW, FTP 160 PSIG, SICP 640 PSIG, 3/8" CK, 6 HRS. 5:00 A.M.: F. 6 BLW, FTP 140 PSIG, SICP 640 PSIG, 3/8", 6 HRS. 863 BLWTR.

07/23/01: CONT FLW TST. 7:00 A.M.: F. 1 BLW, FTP 120 PSIG, SICP 640 PSIG, 3/8" CK, 1 HR. 11:00 A.M.: F. 0 BLW, FTP 100 PSIG, SICP 640 PSIG, 3/8" CK, 4 HRS.

07/24/01: SITP 740 PSIG, SICP 800 PSIG. RDMO LCE RIG #1. 862 BLWTR.

07/26/01: SITP 730 PSIG, SICP 730 PSIG. RWTP @ 2:00 P.M., 7/25/01.

08/07/01: FTP 200 PSIG, SICP 400 PSIG. MIRU LCE RIG #3. BLEW DWN WELL. KILLED WELL W/2% KCL WTR. TOH & LD 2-7/8", 6.5, J-55, EUE, 8RD TBG. SWI. SDFN. USED TTL 60 BBLS 2% KCL WTR. 901 BLWTR.

08/08/01: F. 0 BO, 37 BLW, 131 MCF, FTP 103 PSIG, SICP 219 PSIG, LP 70 PSIG, 24 HRS. 937 BLWTR. SICP 460 PSIG. KILLED WELL W/2% KCL WTR. CHG'D PIPE RAMS FR/2-7/8" TO 2-3/8". TIH W/NC, SN & 250 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG. EOT @ 8,089'. SN @ 8,087'. BROACHED TBG. ND BOP. NU WH. SWI. SDFN. USED TTL 80 BBLS 2% KCL WTR. 981 BLWTR.

08/09/01: FTP 280 PSIG, SITP 0 PSIG, SICP 760 PSIG. BFL 6,100' FS. S. 1 BLW, 1 RUN. WELL KO. SICP 760 PSIG. REC 6 BLW IN 8 HRS. RWTP. RDMO SU. 974 BLWTR.

08/11/01: F. 0 BO, 38 BLW, 325 MCF, FTP 121 PSIG, SICP 371 PSIG, LP 69 PSIG, 24 HRS. 831 BLWTR.

12/11/01: SITP 380 PSIG, SICP 450 PSIG. DROPPED BHBS & DUAL PAD PLNGR. FTP 120 PSIG, SICP 360 PSIG. RWTP.

12/28/01: REPL DUAL PAD PLNGR W/SINGLE PAD PLNGR. CYCLED. NO FLUID. BHBS TRAVELED. PULLED PLNGR & BHBS. RWTP.

01/03/02: MIRU SL. RIH W/1.901" GR TO 8,139' (SN). RIH W/1.75" GR. TGD @ 8,154' (201' FILL). DROPPED DUAL-PAD. TRIPPED PLNGR. RWTP.

05/13/04: SITP 350 PSIG, SICP 350 PSIG, 72 HRS. MIRU PHOENIX SL. RIH W/2" JDC TO 8,145'. UNABLE TO LATCH ONTO ANYTHING. RIH W/1.75" IB TO 8,145'. POH. SHOWED FISHNECK. RIH W/2" JDC TO 8,145'. LATCHED ONTO & JARRED ON FISH FOR 45". POH. REC BHBS. DROPD 6 AC STICKS & 1 SOAP STICK. RIH W/1.75" GR TO 8,158'. POH. RIH W/1.906" TBG BROACH TO 8,146'. POH. NO TI SPTS. DROPD NEW BHBS & SGL PAD PLNGR (SN VRT04) FR/V & R PROD STOCK. CHASED TO SN. CYCLED PLNGR. SWI. RDMO PHOENIX SL. EOT @ 8,089'. SN @ 8,087'. PARADOX PERFS FR/7,410' - 8,111'.

06/02/04: FTP 93 PSIG, SICP 245 PSIG. REPL BRKN DUAL FLOW LUB W/USED DUAL FLOW LUB FR/VALDEZ A #1E. RWTP @ 2:00 P.M., 6/01/04.

05/06/05: REPL DUAL FLW LUB W/SGL FLW PACEMAKER LUB. RIH W/2" JDC & TGD @ 8,157'. POH & REC BHBS COVERED W/HVY SC. DROPD 8 AC STICKS. RIH W/1.75" GR & TGD @ 8,179'. POH. RIH W/1 91" TBG BROACH & TGD @ 8,156'. NO TI SPTS. POH. RIH W/2" W RNG TL W/2" DW TBG PLG & SET @ 300'. BD TBG. ND WH & INST NIP IN WH. NU WH. RIH W/2" JDC W/EQ PROBE TO 300'. EQ TBG & CSG. POH & REC TBG PLG. DROPD NEW FLOATING BHBS (SN N/A) W/NEW BALL & 1.90" PACEMAKER PLNGR.

06/02/05: REPL SGL FLW PACEMAKER LUB W/DUAL FLW LUB FR/XTO STK. RIH W/1.50" GS PULLING TL & TGD @ 8,155'. POH & REC PACEMAKER PLNGR. RIH W/2" JDC & TGD @ 8,156'. POH & REC PACEMAKER BALL. RIH W/2" JDC & TGD @ 8,156'. POH & REC FLOATING BHBS. DROPD NEW 3 CUP BHBS (SN N/A) & NEW SGL PAD PLNGR (SN N/A) BOTH FR/V&R. CYCLED PLNGR OK.