

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26119
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>E</u> : <u>1370</u> feet from the <u>North</u> line and <u>475</u> feet from the <u>West</u> line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number 340
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 778
		10. Pool name or Wildcat N. Pinon Frutlnd Snd & Kutz PC, West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Change Allocation Method** ☒

OTHER: ☐

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above mentioned well has been allocating based on the subtraction method using future decline from the N. Pinon FS. BP respectfully requests permission to change the allocation method from subtraction method to a percentage based on previous months of production. The new allocation will be FT Sand 96% & PC 4%.

GCU 340									
	2009	2012	2015						
FT	44.4	35.0	26.4		105.8	114.9			
PC	2.0	1.6	1.2		4.8	5.2			
								Use	
	95.7%	95.6%	95.7%		95.7%	95.7%		96%	FT
								4%	PC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10-06-08 1-28-09

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 02 2009
Conditions of Approval (if any):