

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 29

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5 Lease Serial No.

MSF-047039A

6 If Indian, Allottee or Tribe Name
Bureau of Land Management

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

900' FSL & 1825' FEL SWSE Sec. 28(0) - T28N-R10W N.M.P.M.

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

JF DAY C #2R

9 API Well No.

30-045-30054

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>STIMULATION</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>& RWTP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a stimulation to this well per the attached summary report and RWTP @ 2:00 p.m., 01/26/2009. Ppg @ 40" x 4 SEM.

MIRU 11/11/2008

RDMO 12/16/2008

RCVD FEB 2 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena C Johnson

Date 01/28/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 30 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

1/1/2008 - 1/27/2009
Report run on 1/27/2009 at 2.25 PM
Report for: Farmington

JF Day C 02R - JF Day C 02R

Section 20-28N-10W, San Juan, New Mexico, Farmington

11/11/2008	MIRU. ND WH. NU BOP. Rlstd 1X pkr. TOH w/1jt 2-3/8" tbg, 2 - 2-3/8" tbg subs (10' & 8') & 45 jts 2-3/8" tbg.
11/12/2008.	TOH w/17 jts 2-3/8" tbg, SN, jet pmp, 1X pkr & 2-3/8" x 30' SOPMA. TIH w/3 - 7/8" bit, 4-1/2" csg scr, 61 jts 2-3/8" tbg. Tgd @ 2,241' (PBTD). TOH w/61 jts tbg, csg scr & bit. TIW w/4-1/2" RBP & 23 jts 2-3/8" tbg. Set RBP @ 796' FS. PT RBP to 1,500 psig for 5" w/11 BFW. Tstd OK. Rlstd press. TOH & LD w/23 jts 2-3/8" tbg & RBP setting tl. ND BOP. RDMO.
11/21/2008	Cut off 4-1/2" & 7" csg. Welded poorby WH to 7" csg. Welded 3K WP tbg hngr to 4-1/2" csg. MIRU. ND WH. NU 5K WP frac vlv. NU BOP. MIRU pmp trk. PT csg, WH, frac vlv & BOP to 3000 psig w/2 BFW for 10". Tstd OK. RDMO pmp trk. PU & TIH w/retr tl & 23 jts 2-3/8" tbg. Caught & rlsd 4-1/2" RBP @ 749' FS. TOH & LD w/23 jts tbg & RBP. ND BOP. RDMO.
12/12/2008	MI & set flwback tk & FL. MI & set 400 bbl frac tk & filled w/FW. MIRU pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU hot oil trk. Heated frac fld to 70 deg. RDMO hot oil trk. MIRU frac equip. Fracd PC perfs fr/2,082' - 2,120' dwn 4-1/2" csg w/19,350 gals 75Q foam, 12# linear gel (9 vis), 2% KCl wtr carrying 20,100# 16/30 BASF sd per wt slips. Flshd w/32 bbls 75Q N2 foam frac fld. AIR 32.4 BPM. ATP 1,302 psig. Max TP 1,474 psig. Max sd conc 1.86 ppg. ISIP 600 psig. Used ttl 291,000 scf N2. RDMO frac equip. RU flwback mnfld & FL. SICP 300 psig. OWU on 3/4" ck @ 4:00 p.m. F. 0 BO, 10 BLW, N2, frac fld, no sd, FCP 300 - 0 psig, 3/4" ck, 4 hrs. SWI. RDMO 3-D Services.
12/15/2008	MI & set flwback tk. MIRU. Bd well. ND frac vlv. NU BOP. PU & TIH w/pmp blr & 69 jts tbg. Tgd @ 2,270' (14' fill). CO fill fr/2,270' - 2,284' PBTD. TIH w/prod tbg.
12/16/2008	Ld tbg w/donut & seal assy as follows: 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 65 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg. SN @ 2,146'. EOT @ 2,176'. PC perfs fr/2,082 - 2,120'. PBTD 2,241. TIH w/rods & pump. PT tbg to 500 psig for 5" w/6 bbls 2% KCl wtr. Tstd OK. Rlstd press. LS pmp w/rig to 500 psig. GPA. Clamp off rods. SWI. RDMO.
1/26/2009	SITP 0 psig. SICP 24 psig. RWTP @ 2:00 pm, 01/26/09. Well ppg @ 40'' X 4 SPM.