

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number

SF-078103-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Huerfano Unit
Well Name & Number
Huerfano Unit 289

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

9. API Well No.

30-045-34638

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1440' FSL & 2385' FEL, Section 34, T26N, R9W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Completion Sundry

RCVD FEB 2 '09

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

12/15/08 MIRU BlueJet W/L. Start into well w/3.75" gauge ring, tagged @ 6699'. Start into well w/GR/CCL/CBL logging tool tagged @ 6699'. Run GR/CCL/CBL log from 6699' to surface. 8" Shoe @ 338'. TOC @ surface. PBTD @ 6699'. NU WH. RD BlueJet. 1/7/09 ND WH. PT csg To 6700# 30/min - good test. 1/13/09 RU BlueJet to perf DK @ .32 dia. 6418', 6422', 6426', 6430', 6436', 6440', 6444', 6448', 6454', 6458' @ 1SPF = 10 holes; 6488', 6494', 6504', 6508', 6512', 6516', 6520', 6524', 6528', 6536', 6542', 6550', 6586', 6592', 6596', 6606', 6620', 6632', 6636', 6638', 6644', 6652', 6656' @ 2SPF = 46 holes. Total holes = 56. RU BJ Services to frac DK: Acidize w/10 bbls 15% HCL Acid, frac w/ 27,930 gal 85% Slickwater Foam w/37,500# 20/40 Brady Sand & 5,035,500 SCF N2. RD BJ Services. 1/13/09 Begin flowback. 1/14-18/09 Flow Back well. 1/19/09 MIRU Basic 1320. MIRU BlueJet W/L. RIH w/gauge ring to 6310'. TOOH. MU RIH w/CBP set @ 6300'. POOH, LD tool. RD W/L. ND WH, NU BOP. 1/20/09 MU 3 3/4" mill tally, rabbit & TIH PU tbg, tagged CBP @ 6300'. M/O CBP @ 6300'. RIH tagged fill @ 6630' 139' fill, PBTD @ 6769'. C/O fill to 6700'. PUH abv DK perfs @ 6400'. 1/21/09 RIH tagged fill @ 6665'. C/O fill to new PBTD @ 6572'. 1/22/09 RIH tagged fill @ 6720' 5' fill. C/O fill to 6725'. 1/23/09 RIH tagged fill @ 6723' 2' fill. C/O fill to 6725'. TOOH w/tbg. 1/26/09 TOOH w/tbg & 3 3/4" mill. Kill well w/20 bbls 2% KCL. MU & TIH w/exp ck. & tbg. Tagged PBTD @ 6725'. RIH w/209 jts 2 3/8" J-55 tbg & set @ 6533'. RD floor; ND-BOP; NU master valve. Pump off ck @ 1200#. RD RR.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 1/28/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date
ACCEPTED FOR RECORD

JAN 30 2009

FARMINGTON FIELD OFFICE

NMOCB

Amend PBTD