

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

JAN 22 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
Jicarilla contract #93
6 IF INDIAN, ALLOTTEE OR
Jicarilla Apache Nation

UNIT AGREEMENT NAME

RCVD JAN 25 '09
OIL CONS. DIV.
DIST 3

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				
3	ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208				
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1850' FSL & 870' FWL, Sec 34 (L), T27N, R3W At top production interval reported below : At total depth				
8 FARM OR LEASE NAME, WELL NO Jicarilla "93" #12A					
9 API WELL NO 30-039-29804					
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA Sec 34, T27N, R3W					
12 COUNTY OR Rio Arriba					
13 STATE New Mexico					
15 DATE SPUDED 11-30-08	16 DATE T D REACHED 12-9-08	17 DATE COMPLETED (READY TO PRODUCE) 1-20-09	18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 7112' GR	19 ELEVATION CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 6426' MD		21. PLUG, BACK T D, MD & TVD 6360' MD	22 IF MULTICOMP, HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS x
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5553' - 6264'					25 WAS DIRECTIONAL SURVEY MADE YES
26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron					27 WAS WELL CORED NO

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36 0#	338'	12-1/4"	200 SX - SURFACE	
7", K-55	23 0#	4150'	8-3/4"	450 SX - 2250' (CBL)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCRFFEN (MD)	30 TUBING RECORD
4-1/2", K-55, 11 6#		6408'	165 SX - 5400' (CBL)		SIZE 2-3/8", 4 7# J-55
31 PERFORATION RECORD (Interval, size, and number)				DEPTH SET (MD)	
CH/MEN: 5553' - 5924' Total of 64, 0.38" holes				PACKER SET (MD)	
PLO 5959' - 6264, Total of 67, 0.34" holes				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				5553' - 5924' CH/MEN	
				5959' - 6264' PLO	

33 PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
	WELL STATUS (PRODUCING OR SI) SI - waiting tie in
DATE OF TEST 1-19-09	TESTED 10 hrs
CHOKE SIZE 2"	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0 oz	CASING PRESSURE 3 lb
CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF 1065 p/day	WATER - BBL
OIL GRAVITY-API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD	TEST WITNESSED BY Weldon Higgins
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>Weldon Higgins</u> TITLE <u>Drle COM</u> DATE <u>1-21-09</u>

NMOCD 80

JAN 28 2009
FARMINGTON FIELD OFFICE
S-

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3574'	
						PICTURED CLIFFS	3801'	
						CLIFFHOUSE	5552'	
						MENEFEE	5670'	
						POINT LOOKOUT	5998'	
						MANCOS	6289'	