

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-045-34241		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Hutchinson						
				6. Well Number: #2						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator McElvain O & G Properties, Inc.				9. OGRID 22044						
10. Address of Operator 1050 17th Street, Suite 1800, Denver, CO 80265				11. Pool name or Wildcat Basin Fruitland Coal						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	1	29N	13W		705	North	1315	West	San Juan
BH:										
13. Date Spudded 06/09/2008	14. Date T.D. Reached 6/17/2008	15. Date Rig Released 6/22/2008		16. Date Completed (Ready to Produce) 1/21/2009		17. Elevations (DF and RKB, RT, GR, etc.) 5587' GR				
18. Total Measured Depth of Well 1725'		19. Plug Back Measured Depth 1680'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL/CCL/GR/VDL - Tracer,				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1045' - 1554' Basin Fruitland Coal										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24 #		294		12 1/4"		242 sx		8 bbls
5 1/2		15.5#		1725'		7 7/8"		230 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	1616'			
26. Perforation record (interval, size, and number) 1518' - 1542' Fruitland Coal- 0.43" 96 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1518' - 1542' AMOUNT AND KIND MATERIAL USED 750 gal 15% HCL, 92,708 gal Delta 14, 9500# 20/40, 99,400# 16/40 & 16/30 sand.				
28. PRODUCTION										
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI				
Date of Test 1/28/2009	Hours Tested 4	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 10	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 12 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl. 60	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By RCUD JAN 30 '09 OIL CONS. DIV. DIST 2				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Deborah Powell		Printed Name		Title Eng Tech Supervisor		Date 1/29/2008				
E-mail Address DebbvP@McElvain.com		Deborah Powell		Eng Tech Supervisor		1/29/2008				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 675	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1045	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1555	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology