

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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JAN 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-047017-B

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

8. **Well Name & Number**
Angel Peak B 27E

9. **API Well No.**

30-045-34424

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 105' FNL & 675' FWL, Section 25, T28N, R11W, NMPM
Unit D (NWNW), 1273' FNL & 698' FWL, Section 25, T28N, R11W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other Completion Detail

RCVD FEB 2 '09

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

12/10/08 MIUR DWS 24. RU Basin W/L. ND WH. Start into well w/3.75" gauge ring tagged @ 6626'. Run GR/CCL/CBL Log from 6626' to surface (7" shoe @ 3864'). TOC @ 5380'. NU WH. RD Basin W/L. 12/29/08 PT 4 1/2" csg to 5000# 30/ Min - good test. 12/30/08 RU Basin Perf to perf DK w/.34 diam. 6612', 6608', 6604', 6600', 6576', 6570', 6566', 6562', 6558', 6554', 6552', 6550', 6546', 6542', 6538', 6536', 6534', 6530', 6526', 6524' @ 2SPF = 40 holes. 6516', 6514', 6510', 6508', 6504', 6494', 6492', 6488', 6486', 6484', 6480', 6476', 6456', 6452', 6488' @ 1SPF = 15 holes. Total holes = 55. RD & release Basin Perf. RU BJ Services to frac DK (6448' - 6612') Acidize w/14 bbls 15% HCL Acid, frac w/85Q Slickfoam w/40,000# 20/40 AZ Sand. Total N2 = 5,290.800 SCF. RD release frac crew. 12/31/08 - 1/1/09 Flow back well. 1/2/09 MU, RIH w/3.75" gauge ring To 6340'. RU, RIH w/3.99 CBP set @ 6318'. POOH. 1/14-15/09 Rig repair. 1/16/09 MIRU DWS 24. 1/17/09 ND WH. NU BOP. Purge pipeline & closed loop sys. MU 3 3/4" mill. PU new 2 3/8" tbg to CBP @ 6318'. MU CBP @ 6318'. Blow well clean To lower N2. 1/18-19/09 Blow well clean to lower N2. C/O to PBTD @ 6672'. 1/20/09 Blow well clean, start natural flow. 1/21/09 Natural flow well. Flow test DK. 1/22/09 TOH w/3 3/4" mill. TIH w/exp ck. RIH w/210 jts 2 3/8" 4.7# L-80 EUE 8RD Tbg set @ 6553' F-Nipple @ 6552'. ND BOP, NU WH, pump off ck & blow clean. RD equipment. ✓

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe

Tracey N. Monroe

Title Staff Regulatory TechnicianDate 1/27/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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