

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, LP

3a. Address
PO Box 730 Aztec NM 87410

3b. Phone No (include area code)
505 326 2657

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FSL 290' FWL (M) Sec 14 T27N R07W

5. Lease Serial No. **RECEIVED**
SF - 079298-D

6. If Indian, Allottee or Tribe Name
JAN 29 2009
Bureau of Land Management
Field Office

7. If Unit or CA/Agreement Name and/or No.
Rincon Unit NMNM 78406

8. Well Name and No.
Rincon Unit # 506

9. API Well No.
30-039-29647

10. Field and Pool, or Exploratory Area
Blanco Mesaverde & Basin Dakota

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Re-evaluation indicates that this well is likely to be more productive than anticipated and, therefore, Chevron would like to activate it on its drilling queue. Chevron kindly requests an extension to its existing APD.

RCVD JAN 29 2009
OIL CONS. DIV.
DIST. 3

* Final extension expires: NOV - 3 2009

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Anthony Zenos

Title
Chevron Regulatory Specialist, San Juan Basin

Signature
Anty Zenos

Date
01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ Monica Tilden**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
LIE

Office
FFO

Date
JAN 27 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Current NMOCD rules and regulations must be met at time of drilling

NMOCD

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.