

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FORM APPROVED

OMB NO 1004-0137
Expires July 31, 2010

Bureau of Land Management
Farmingdale, NY
4-20-603-779

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Navajo Allottee	
b. Type of Completion. New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input checked="" type="checkbox"/>		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP America Production Company Attn: Cherry Hlava		8. Lease Name and Well No. Eskeenalwood Gas Com B 1	
3. Address P.O. Box 3092 Houston, TX 77253		9. API Well No. 30-045-23306	
3a. Phone No. (include area code) 281-366-4081		10. Field and Pool, or Exploratory Otero Chacra	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FNL & 990 FEL At top prod. Interval reported below At total depth		11. Sec., T., R., M., on Block & Survey or Area Sec 25 T 28N R 09W	
14. Date Spudded 02/01/1979		15. Date T.D. Reached 02/08/1979	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 1/16/2009		17. Elevations (DF, RKB, RT, GL)*	

18. Total Depth. MD TVD 6600'	19. Plug Back T.D. MD TVD 6570'	20. Depth Bridge Plug Set: MD TVD N/A
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST & CBL		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	32.3#	0	316'		335		0'	
8 3/4"	7"	20#	0	2350'		475		0'	
6 1/4"	4 1/2"	11.6#	0	6600'		920		850'	

24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6475'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status	
A) Chacra	3042'	3082'	3042' - 3082'	3.125"		Open	
B)	3160'	3190'	3160' - 3190'	3.125"			
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
3042' - 3190'	frac Chacra w/2000 gal 15% HCL; 188,513# of 16/30 sand & 152,560 gal slick wtr w/45% foam

28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	01/13/09	12	→	Trace	418 MCF	Trace			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"			→					S.I. waiting on C-104 approval	

28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JAN 21 2009

FARMINGTON FIELD OFFICE

28b Production - Interval C									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. ~ Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	31 Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Fruitland Coal	1790'
				Pictured Cliffs	2092'
				Chacra	3041'
				L Cher	3157'
				B Cher	3198'
				CLFH-E	3615'
				CLFH	3743'
				Menefee	3770'
				PLNK	4344'
				NMCS	4706
				GLLP	5521
				GRNR	6288'
				GRRS	6354'
				DAKOTA	6394'
				PGTE	6474'
				CBRO	6527

32 Additional Remarks (including plugging procedure)

DHC 2955AZ 11/10/2008

33 Circle enclosed attachments			
1 Electrical/Mechanical Logs (1 full set req'd)	2 Geologic Report	3 DST Report	4 Directional Survey
5 Sundry Notice for plugging and cement verification	6 Core Analysis	3 Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava Title Regulatory Analyst

Signature Cherry Hlava Date 1/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction