

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 02 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NOO-C-14-20-3599							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6 If Indian, Allottee or Tribe Name E CLEN NEP PAH							
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No NMM-75911							
3 Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. PAH #1E							
3a. Phone No (include area code) 505-333-3100		9 API Well No 30-045-34322							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 835' FNL & 820' FWL  At top prod interval reported below  At total depth SAME		10 Field and Pool, or Exploratory BASIN DAKOTA							
14 Date Spudded 09/24/2008		15 Date T.D. Reached 10/01/2008							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 01/28/2009		17 Elevations (DF, RKB, RT, GL)* 6271' GL							
18 Total Depth MD TVD 6180'		19 Plug Back T.D. MD TVD 6126'							
20 Depth Bridge Plug Set. MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE, AIL, CN/TLD, GR/OCL/CBL(x5)							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	375'		280 SX		0	
7-7/8"	5-1/2"	15.5#	0	6167'		800 SX		0	
				DV TOOL	4335'				
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5873'	01/28/2009							
25 Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) BASIN DAKOTA	5833'	5930'	01/28/2009	0.36"	57				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5833' - 5930'	12/29/09 A.w/1,600 gals 7.5% NEFE HCl acid. Frac'd w/71,361 gals 70Q, N2 foamed Delta 200 frac fluid carrying 105,100# 20/40 BASF & 38,400# 20/40 BASF w/Expedite lite per wet slips.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	01/28/09	4	→	0	133	7			DIST. 3 FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	200	540	→	0	747	42		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMMCN

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	454
				FRUITLAND FORMATION	803
				LOWER FRUITLAND COAL	1277
				PICTURED CLIFFS SS	1308
				LEWIS SHALE	1527
				CHACRA SS	2147
				CLIFFHOUSE SS	2782
				MENEFEE	2843
				POINT LOOKOUT SS	3793
				MANCOS SHALE	3980
				GALLUP SS	4654
				GREENHORN LS	5709
				GRANEROS SH	5766
				DAKOTA SS	5802

## 32 Additional remarks (include plugging procedure)

DRILLING RIG RELEASED 10/02/2008  
COMPLETION RIG RELEASED 01/28/2009

BURRO CANYON SS 5985  
MORRISON FM 6027  
TOTAL DEPTH 6180

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena JohnsonDate 01/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction