

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30560
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 6N
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289	
4. Well Location Unit Letter C 225 feet from the North line and 1660 feet from the West line Section 27 Township 29N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6722' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **Completion Detail**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for completion detail

RCVD FEB 6 '09
OIL CONS. DIV.

DIST. 3

Spud Date: **11/18/2008** Rig Release Date: **12/06/08**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory Specialist DATE 2/5/09

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: *Felix G. Rodriguez* TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 09 2009

Conditions of Approval (if any):

70

12/12/2008 MIRU Basin W/L. Run 3.75" gauge ring to 8034'. Run GR/CBL/CCL from 8037' to surface. TOC 3150' @ 7" shoe @ 3966'. RD W/L. 01/02/2009 PT csg to 4300# /30min – good test. 01/04/2009 MIRU Basin W/L to perf DK .34" diam – 7971', 7972', 7973', 7974', 7982', 7988', @ 1SPF = 6 holes. 8012', 8013', 8014', 8015', 8016', 8017', 8018', 8022', 8023', 8024', 8025', 8026', 8027', 8028', 8030', 8032', 8033', @ 2SPF = 34 holes. Total Holes – 40. RD Basin W/L. 01/07/2009 RU B.J. Services to frac DK (7971' – 8033') Acidize w/10 bbls 15% HCL Acid, frac w/78,960 gal Slickwater, 38,630 # 20/40 TLC proppant. RU RIH w/3.75 Gauge ring to 6500'. MU RIH w/4 ½" CBP & set @ 6380'.

Perf LMF & PLO .34" diam – 5786', 5788', 5863', 5867', 5883', 5893', 5903', 5905', 5929', 5947', 5949', 5951', 5953', 5983', 6005', 6012', 6022', 6033', 6044', 6097', 6117', 6137', 6139', 6198', 6252', @ 1 SPF = 25 holes. Total Holes = 25. Frac LMF & PLO (5786' – 6252') Acidize w/10 bbls 15% HCL. Acid frac w/113,300 gal 60 Quality Foam, 100,400# 20/40 Arizona Sand. Total N2 SCF – 1,269,300 SCF. MU RIH w/ 4 ½" CBP & set @ 5660'.

Perf Cliffhouse & UMF .34" diam – 5290', 5302', 5320', 5324', 5335', 5362', 5374', 5390', 5407', 5414', 5416', 5446', 5456', 5458', 5494', 5516', 5520', 5530', 5532', 5534', 5546', 5548', 5560', 5562', 5564', 5566', 5600', 5602', 5604', 5606', @ 1 SPF = 30 holes. Total Holes – 30. Frac Cliffhouse & UMF (5290' – 5606') Acidize w 10 bbls 15% HCL, Frac'd w/111500 gal of 60 Quality Foam, 99,500# 20/40 Arizona Sand. Total N2 SCF – 1, 271,300. MU RIH w/3.75 Gauge ring to 5200'. MU RIH w/4 ½" CBP & set @ 5170'.

Perf Lewis .34" diam – 4700', 4702', 4708', 4710', 4714', 4726', 4728', 4742', 4746', 4782', 4786', 4788', 4790', 4846', 4848', 4854', 4856', 4858', 4860', 4864', 4866', 4878', 4897', 4906', 4908', 4980', 4992', 4994', 5012', 5040', @ 1 SPF = 30 holes. Total Holes = 30. Frac Lewis (4700' – 5040') Acidize w/12 bbls 15% HCL. Acid frac w/60,850 gal of 75 Quality 20# Linear Gel Foam, 120,900 20/40 Arizona Sand. Total N2 – 954,700 SCF. RD Basin WL & B. J. Services. Begin flow back. 01/12/2009 MU RIH w/3.75 Gauge ring to 4610'. MU RIH w/CPB & set @ 4600'. POOH. 01/13/2009 RIH w/mill. Tagged CBP @ 4600'. D/O CBP & CFP @ 4600', 5170', and 5660'. Flow well back to c/o until 1/18/09. Flow tested MV. 1/19/09 D/O CBP @ 6380'. Circ. hole to C/O to PBTd @ 8061'. RIH w/WL & logged across DK perfs. Good. RD WL. Opened casing to flowback tank C/U DK fluids for 3 days. 1/26/09 RIH & C/O to PBTd @ 8061'. Circ. Clean. POOH. 1/27/09 RIH w/260 jts 2-3/8", 4.7#, J-55 tubing and landed @ 8008'. ND BOP, NU WH. RD & released rig 1/27/09 RD & released rig.
