In Lieu of Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO 1004-0137 Expires: February 28, 1995

FARMINGTON FIELD OFFICE BY T. Salvers

	E	BUREAU OF LA	ND MANAGEME	,	(See other instructions on reverse side)	Jicarılla contrac			
,	WELL COMPL	ETION OR RE	COMPLETION R	EPORT AND L	OG*	6 IF INDIAN,ALLO Jicarilla Apache			
la. TYPE	OF WELL FOIL WELL		DRY OTHER	RE	CENTER	7 UNIT AGREEME	NT NAME		
<u>X</u> /	VEW WELL WORK	OVER DEEPEN PL	UG BACK DIFF RESVR	OTHER	EB O3 NUU3	Report	to lease		
2 NAMI	OF OPERATOR					8 FARM OR LEASE	NAME, WELL NO		
			DUCTION COMPANY	Cureau	of Land ivil.	Jicanlla "92" #8	Α		
3 ADDR	ESS AND TELEPHONE N			Farr	of Land ivi nington Field Cina	9 API WELL NO			
4. LOC	ATION OF WELL (P		Aztec, NM 87410 (505 and in accordance with:	· · · · · · · · · · · · · · · · · · ·	tc\*	30-039-29917 <b>-</b>	POOL, OR WILDC	<u>Λ</u> Τ	
At St At to	urface:825' FNL & 73 p production interval i al depth. Same	Blanco Mesa Verde							
		SURVEY OR AREA Sec 31, T27N, R3W							
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR RIO Arriba	13 STATE New Mex	cico	
15 DATE SPUDDED - 12-20-08	16 DATE T D REACHED 1-2-09		D (READY TO PRODUCE) 30-09	18 ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7152' GR		19 ELEVATION CASINGHEAD			
	'1' MD	21 PLUG, BACK T D , 6470' MD		22 IF MULTCOMP , HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS		
			M, NAME (MD AND TVD)*				NAL SURVEY MADE		
	Verde 5662' – 6430 AND OTHER LOGS RUN	YES 27 WAS WELL CORED							
-	on, Gamma Ray-Dens	NO							
	(Report all strings set in wel SIZE/GRADE	l) WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE	MENTING RECORD	AMOUNT PULL	ED	
	3", K-55	36 0# 339'		12-1/4"	200 SX - SURFACE		14400111,000	-	
7", K-55		23 0# 4336'		8-3/4"	468 SX − 1500° (CBL) <b>√</b>				
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (M	(D)	
4-1/2", K-55,		6495'	165 SX – 4190°	,	2-3/8", 4.7# J-55	6438'	,		
11 6#	ECORD (Interval, size, and	number)	(CBL) <b>√</b>	32 ACID, SHOT, FRAC	TURE, CEMENT SOUEEZE.	ETC			
	(,,			DEPTH INTERVAL			TERIAL USED		
							14/30 LiteProp 125 followed with 3060# brown		
<u>PLO</u> 6099' – 64	136', Total of 51, 0 34	" holes		6099' - 6436' PLO	Fraced with 10570# brown sand	• •			
,									
33 PRODUCTION		<del></del>	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<del>-</del>	Conference to the state of		
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, ga	s lift, pumping-size and type	e of pump)	WELL STATUS (PRODUCING OR SI)  SI – waiting tie in			
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO	)	
1-28-09	1 0 hrs	2''	PERIOD	•					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL – BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (C	ORR)	
0 oz	8 lb				1756 p/day 🖊				
	GAS (Sold, used for fuel, ve	<del></del>				[FAR. 2007]		ñ	
35 LIST OF ATTACH				CCBL)					
36 I hereby certify that	the foregoing and attached i	nformation is complete and o	correct as determined from all av	ailable records		FER	0.5.2009		
SIGNED	252927 //	00	TITLE <u>C</u>	Orlg COM DATE	2-2-09	g : ''J	w 20 moves		

NMOCD %

onon used, thire tool open,	, flowing and shut-in pressures, ar	no recording)				•		
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	ТОР		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPT
						KIRTLAND	3608'	
					,	PICTURED CLIFFS	3948'	
						CLIFFHOUSE	5656'	
						MENEFEE	5798	
				,		POINT LOOKOUT	6099'	:
						MANCOS	6504'	
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