

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 18 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

305. Lease Serial No.
MDA 701-04-0014

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. Report to lease	
2. Name of Operator Jicarilla Apache Energy Corp		8. Lease Name and Well No. JAECO 28-3 No. 2	
3. Address P.O. Box 710 Dulce, New Mexico 87528		9. API Well No. 30-039-30007-0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1295' FNL & 1980' FWL, Sec 36, T28N, R3W At top prod interval reported below As above At total depth As above		10. Field and Pool, or Exploratory Blanco Mesa Verde	
		11. Sec., T., R., M., on Block and Survey or Area Sec 36, T28N, R3W, NMPM	
		12. County or Parish Rio Arriba	13. State NM

14. Date Spudded 6/23/08	15. Date T.D. Reached 7/06/08	16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 11/16/2008	17. Elevations (DF, RKB, RT, GL)* 7180' RKB
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18. Total Depth: MD 6306' TVD 6303'	19. Plug Back T.D.: MD 6256' TVD	20. Depth Bridge Plug Set MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Neutron Density Logs	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"/J-55	36	Surf	332' KB		200 Class B	42	Surface	15 bbls Circ
8 3/4"	7"/J-55	20	Surf	4185' KB	2072' KB	190 35/65 G	69.8	DV (2072')	20 bbls Circ
						145 G	32.8		
						272 35/65 G	90.8	Surface	10 bbls Circ
						50 G	11.2		
6 1/8"	4 5"/J-55	10.5	4058' KB	6300' KB		250 50/50 G	58.8	4058'	15 bbls Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5951' KB							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesa Verde	5654'	6251'	5654' - 6225'	34"	65	Producing on test
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5654' - 5896'	1500 gal 15% HCL, 175,611 gals WFR 3B Slickwater & 93,000 lbs 20/40 Brady Sand + 11,000 lbs 20/40 SLC Sand
5933' - 6225'	1500 gal 15% HCL, 186,450 gals WFR 3B Slickwater & 105,000 lbs 20/40 Brady Sand + 35,000 lbs 20/40 SLC Sand
Note: Intervals commingled as A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<input type="checkbox"/>						Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
16/64	200/1480	1040	<input type="checkbox"/>					On test	

RCVD FEB 4 '09
OIL CONS. DIV.

DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

FEB 04 2009

FARMINGTON FIELD OFFICE
BY JL Salazar

Provide OCS w/ copy of logs

NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<input type="checkbox"/>						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Test gas and oil to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose	Surf	2240'	Aluvial sands and shales	San Jose	Surf
Nacimiento	2240'	3390'	Sands and shales; water & gas	Nacimiento	2240'
Ojo Alamo	3390'	3467'	Sandstone & shale; water	Ojo Alamo	3390'
Kirtland	3467'	3599'	Shale & sandstone	Kirtland	3467'
Fruitland	3599'	3646'	Carbonatious shale, coal and sand; gas	Fruitland	3599'
Pictured Cliffs	3646'	4040'	Marine sandstone & shale; gas	Pictured Cliffs	3646'
Lewis	4040'		Marine shale	Lewis	4040'
Huerfanito	4443'		Bentonite Marker	Huerfanito	4443'
Cliffhouse	5696'	5714'	Sandstone and shale; gas	Cliffhouse	5696'
Menefec	5714'	5967'	Coal, sandstone & shale; gas & oil	Menefee	5714'
Pt Lookout	5967'	6251'	Sandstone and shale; gas & oil	Pt Lookout	5967'
Mancos Shale	6251'		Marine shale	Mancos Shale	6251'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

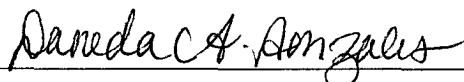
- ① Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daneda A. Gonzales

Title JAECO Production/Accounting Technician

Signature



Date November 10, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction