

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 02 2009

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

5. Lease Number  
SF-078144  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Payne Com 1B

9. API Well No.

30-045-30502

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 710' FSL &amp; 1885' FWL, Section 26, T30N, R11W, NMPM

10. Field and Pool  
Blanco Mesaverde11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other - P&A MV☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD FEB 6 '09

OIL CONS. DIV.

## 13. Describe Proposed or Completed Operations

DIST. 3

1/21/09 MIRU A-Plus 10. Spot CT unit to WH. ND WH. 1/22/09 Spt in 3/4" coil tbg unit. POOH w/4877' of 3/4" coil tbg. RD tbg unit. RU W/L. RIH w/W/L to 4884' & tap top of pmp. POOH to 4854', Chem cut 1.5" tbg, POOH & RD W/L. POOH w/4854' 1.5" coil Tbg, RD coil tbg unit. RU 1 9/16" circ gun. RIH to 4852', shoot two .35" holes in 2 3/8" tbg. POOH w/tools. 1/23/09 Bad roads. 1/26/09 CH WH pressures SICP=0#, SITP=0#, BH 8#. RU blow down lines, blow down BH. ND WH, NU BOP, RU floor & tbg Equipment. PU on tbg, remove tbg hanger. TOH & tally 158 jts, 4884' 2 3/8" tbg. TIH w/4 1/2" csg scraper to 4365'. TOH & LD Scraper. PU 4 1/2" cmt retainer to 4358'. 1/28/09 BD BH. Set Cmt retainer @ 4358', sting out. Load csg w/42 bbls & Circ clean w/ 83 bbls. PT csg to 500# 30/min - good test. **Plug 1** mix & pump 55 sx Class B Cement from 4358' 3615'. LD tbg to 3616'. Load w/ 2 bbls & reverse clean w/18 bbls. Circ out 1/2 bbls cmt. **Plug 2** mix & pump 50 sx Class B Cement from 3616' - 2940'. LD tbg to 2782'. **Plug 3** mix & pump 12 sx Class B Cement from 2782' - 2620' LD tbg to 2597'. CK WH pressures SICP=0#, SITP=0# BH=2#. Blow down BH. TIH tag TOC plug # 3 @ 2628'. Circ csg w/100 bbls 2% KCl & 55 gal R-2264 Corrosion Inhibitor. RU Wellcheck & PT csg to 500# 30/min - good test witnessed by John Hagstrom ( took chart ). RD Wellcheck. LD all tbg & setting tools. RD tbg tools & rig floor. ND BOP, NU WH. RD rig & equipment.

date?

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/2/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date

ACCEPTED FOR RECORD

FEB 04 2009

FARMINGTON FIELD OFFICE

NMOC

b8

P&amp;A Mesaverde 1/28/09