

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078103-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 29 2009

7 UNIT AGREEMENT NAME

Huerfano Unit Field Office

8 FARM OR LEASE NAME, WELL NO

Huerfano Unit 289

9 API WELL NO

30-045-34638

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34 T26N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1440' FSL, 2385' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/11/08

16. DATE T.D. REACHED

12/6/08

17. DATE COMPL. (Ready to prod.)

1/26/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6496' KB 6512'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6800'

21. PLUG, BACK T.D., MD & TVD

6725'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6418' - 6656'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	338'	12 1/4"	surface; 250 sx (293 cf- 52 bbls)	3 bbls
4 1/2"	11.6# L-80	6791'	6 1/4"	TOC Surface 864sx (1997 cf- 355 bbls)	1/4 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	6533'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
6418' - 6458' = 10 holes
@2SPF
6488' - 6656' = 46 holes

total holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6418' - 6656' Acidize w/10 bbls 15% HCL Acid, frac w/27,930 gal
85% Slickwater Foam w/37,500# 20/40 Brady Sand.
Total N2= 5,035,500 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/26/09	1	1/2"		.50 bo	118.25 msc	1.33 bw	RVD FEB 2 '09
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF			OIL GRAVITY-API (CORR.)
430#	720#		12bopd	2838 msc/d	32 bwpd		OL CONS. DIV.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

DIST. 3

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey W. Meador TITLE Staff Regulatory TechnicianDATE 1/28/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo	1116'	1303'	White, cr-gr ss.	Ojo Alamo	1116'
Kirtland	1303'	1698'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1303'
Fruitland	1698'	1987'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1698'
Pictured Cliffs	1987'	2108'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1987'
Lewis	2108'	2384'	Shale w/siltstone stringers	Lewis	2108'
Huerfanito Bentonite	2384'	2857'	White, waxy chalky bentonite	Huerfanito Bent.	2384'
Chacra	2857'	3437'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2857'
Mesa Verde	3437'	3601'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3437'
Menefee	3601'	4392'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3601'
Point Lookout	4392'	4778'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4392'
Mancos	4778'	5428'	Dark gry carb sh.	Mancos	4778'
Gallup	5428'	6334'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5428'
Greenhorn	6334'	6387'	Highly calc gry sh w/thin lmst.	Greenhorn	6334'
Graneros	6387'	6416'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6387'
Dakota	6416'	6702'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6416'