

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

## 2. Name of Operator

Vantage Point Operating Company

## 3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L-28-31N-16W, 1740' FSL &amp; 590' FWL

RCVD FEB 9 '95  
OIL CONS. DIV.  
DIST. 3FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## 5. Lease Designation and Serial No.

14-20-604-1951

## 6. If Indian, Allottee or Tribe Name

Ute

## 7. If Unit or CA, Agreement Designation

Horseshoe Gallup

## 8. Well Name and No.

HGU #158

## 9. API Well No.

30-045-10320

## 10. Field and Pool, or Exploratory Area

Horseshoe Gallup

## 11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Alerting Casing
- 
- ☒
- Other MIT, LTSI
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-15-93 Pressure tested casing-tubing annulus to 540 psi with no loss in pressure in 30 minutes. Witnessed by D. Fairhurst/NMOCD and K. Lingo/EPA Consultant.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

THIS APPROVAL EXPIRES JUN 01 1995

## 14. I hereby certify that the foregoing is true and correct

Signed Diana K. FairhurstTitle Consulting EngineerDate 1/24/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

EPA

RECEIVED  
FILM  
JUN 01 1995  
MAY 10 1994  
DISTRICT MANAGER

RCVD FEB 2 '09  
OIL CONS. DIV.  
DIST. 3



U.S. ENVIRONMENTAL PROTECTION AGENCY  
NOTICE OF INSPECTION  
MECHANICAL INTEGRITY TEST

NW/5W SEC. 28 - T31N - R16W

U. S. EPA REGION IX  
75 Hawthorne St., W-6-2  
San Francisco, CA 94105

OPERATOR: VANTAGE POINT  
WELL NAME: 158  
API #:  
FIELD: HORSES OF GALLUP UNIT

LEASE # 14-20-603-0734

Notice of Inspection is hereby given according to Section 1445(b)  
of the Safe Drinking Water Act (U.S.C. Section 300f et seq.).

Date 3-15-93 Time 9:55 AM

REASON FOR INSPECTION

For the purpose of inspecting and witnessing the mechanical integrity test to determine whether the person subject to an applicable underground injection control program is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Note: Section 1445(b) is quoted in full on the reverse side of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

FIRM REPRESENTATIVE

INSPECTOR(S)

Kenneth Lingo, CADMUS

In the event of an MIT failure, the operator is advised that the regulations require that a written description of the situation (and the approximate time needed to remedy it) is forwarded to the EPA within five days of the failure.

NO WATERS  
record

**Section 1445(b), Safe Drinking Water Act.**

**Sec. 1445(b)(1)** Except as provided in paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under section 1412 (B) an applicable underground injection control program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.



## MIT RESULTS

VANTAGE POINT

WELL NAME: 158

WELL FIELD: HORSESHOE GALLUP UNIT

### LEAK TEST

(date) 3-15-93

Tubing Pressure	Annulus Pressure	Time (minutes)
<u>540</u>	<u>540</u>	0 10:05
<u>530</u>	<u>530</u>	5 10:10
<u>530</u>	<u>530</u>	10 10:15
<u>525</u>	<u>525</u>	20 10:25
<u>525</u>	<u>525</u>	30 10:35

Other test?

LOST 15 PSI

PASS Y OR N

### FLUID MIGRATION TEST

(circle and date)

Cement Record Review  
Temperature/Noise Log  
Cement Bond Log  
Radioactive Tracer

PASS Y OR N

COMMENTS (Provide comments if MIT failure is a SNC.)

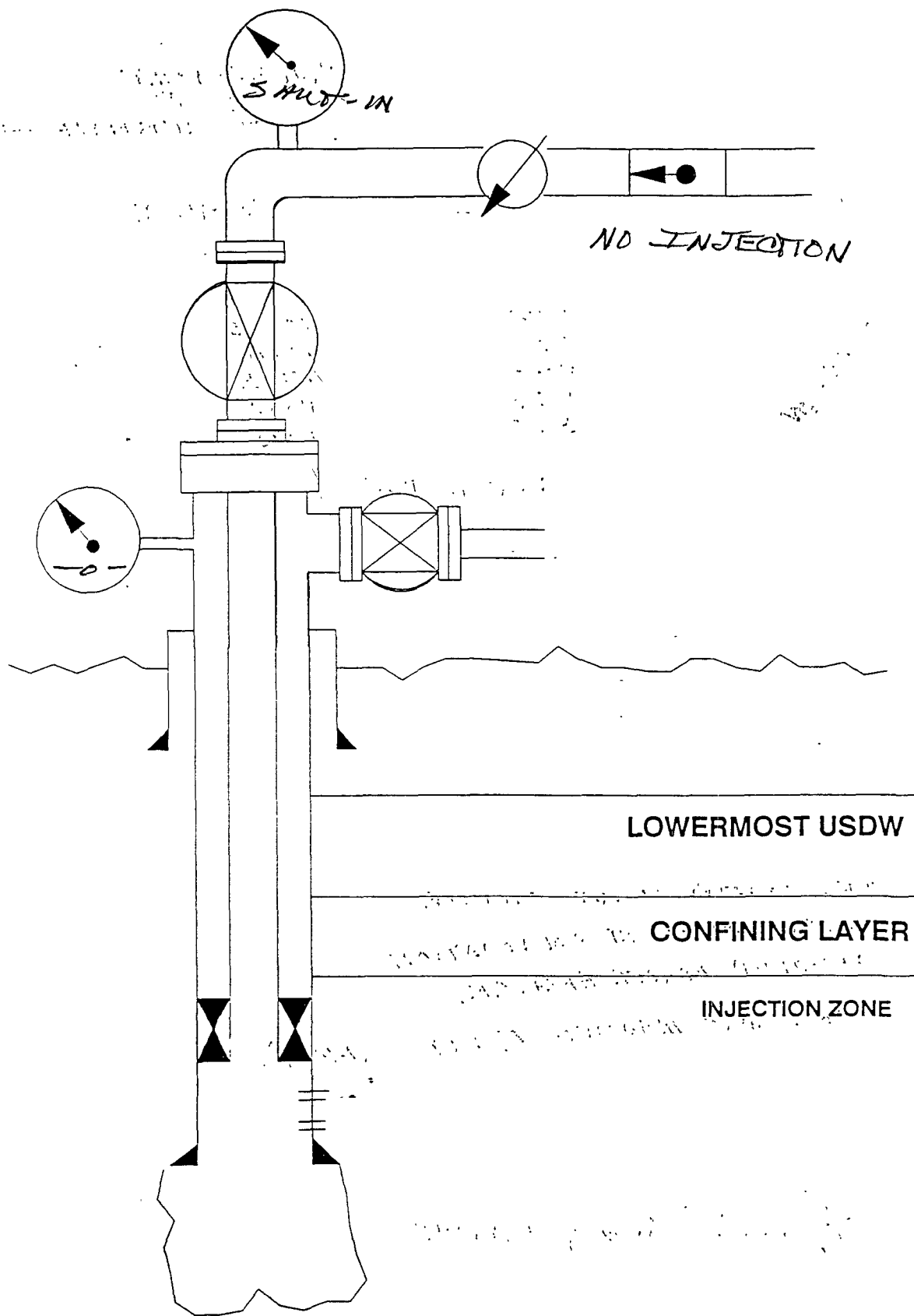
WELL LOCATED ON SIDE OF A BLUFF.

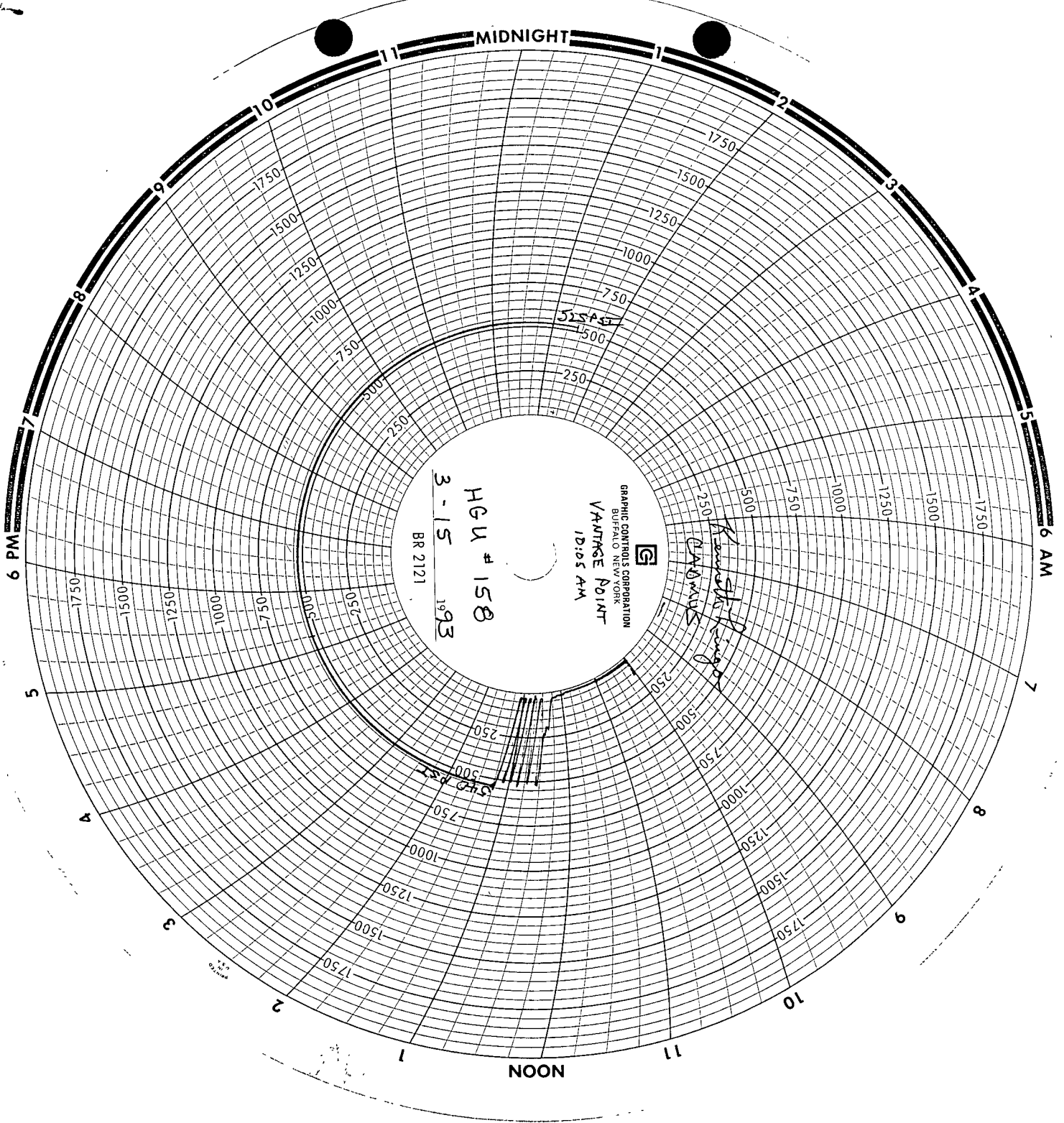
OIL STAINED GROUND ON LOCATION  
CHECKED BRADEN HEAD, O.K.

WELL WAS INACTIVE F/1992 (NMOC)

Kenneth Lingo, CAMMS  
signature

2nd reviewer





BR 2121

HGU #158  
3-15 1993

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
VANTAGE POINT  
10:05 AM

K. Smith  
C. Smith

KENNETH LINGO  
U. I. C. INSPECTOR  
CAMMUS

RCVD FEB 9 '09  
OIL CONS. DIV.  
DIST. 3

MARCH 15, 1993

M.I.T.

VANTAGE POINT, #23, HORSESHOE GALLUP UNIT, SE/NW SEC. 29-T31N-R16W, LEASE #14-20-603-0734. CHECKED BRADEN HEAD - O.K., WELL LOCATED IN A FLAT AREA. OIL STAINED GROUND ON LOCATION. MAXIMUM INJECTION F/1992 WAS 800 PSI (NMOC). WELL SHUT-IN, PRESSURED ANNULUS TO 850 PSI. LOST 0 PSI IN 30 MINUTES. TEST PASSED.

M.I.T.

VANTAGE POINT, #24, HORSESHOE GALLUP UNIT, NW/NW SEC. 29-T31N-R16W, LEASE #14-20-603-0734. CHECKED BRADEN HEAD, O.K. WELL LOCATED ON A SMALL HILL, OIL STAINED GROUND ON LOCATION. WELL WAS INACTIVE F/1992 (NMOC). PRESSURED ANNULUS TO 500 PSI. LOST 0 PSI IN 30 MINUTES. TEST PASSED.

M.I.T.

VANTAGE POINT, #158, HORSESHOE GALLUP UNIT, NW/SW SEC. 28-T31N-R16W, LEASE #14-20-603-0734. CHECKED BRADEN HEAD, O.K. WELL LOCATED ON EDGE OF A BLUFF. OIL STAINED GROUND ON LOCATION. NO INJECTION. WELL WAS INACTIVE F/1992 (NMOC). PRESSURED ANNULUS TO 540 PSI, LOST 15 PSI IN 30 MINUTES. TEST PASSED.

M.I.T.

VANTAGE POINT, #9, HORSESHOE GALLUP UNIT, NW/NE SEC. 30-T31N-R16W, LEASE #14-20-603-0734. BRADEN HEAD VALVE BURIED. WELL LOCATED ON A SMALL HILL W/ A ORN WASH NEAR. MAXIMUM INJECTION F/1992 WAS 820 PSI (NMOC). WELL INFECTING 90 BPM @ 860 PSI. PRESSURED ANNULUS TO 900 PSI. LOST 0 PSI IN 30 MINUTES. TEST PASSED.

District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-145  
Permit 74612

RCVD FEB 9 '09

OIL CONS. DIV.

Change of Operator

Previous Operator Information

OGRID: 171052  
Name: PLAYA MINERALS & ENERGY  
INC  
Address: 10777 WEST HEIMER  
Address: SUITE 1100  
City, State, Zip: HOUSTON, TX 77060

New Operator Information

Effective Date: 4/15/2008 DIST. 3  
OGRID: 224717  
Name: BIYA OPERATORS INC.  
Address: PO BOX 5226  
Address:  
City, State, Zip: FARMINGTON, NM 87499

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: David K. Brooks  
Printed Name: David K Brooks  
Title: OCD attorney  
Date: 5/19/08 Phone: 505-476-7450

New Operator

Signature: Debbie Baldwin  
Printed Name: Debbie Baldwin  
Title: Book Keeper  
Date: 5/12/08 Phone: 505-325-9134

**NMOCD Approval**

Electronic Signature: Charlie Perrin, District 3  
Date: May 19, 2008



### ChangeOp Comments

OGRID

[171052] PLAYA MINERALS & ENERGY INC

Permit Number.

74612

Permit Type

ChangeOp

Created By	Comment	Comment Date
DBALDWIN	Playa Minerals & Energy no longer exist	5/12/2008
CPettrn	Please add the last well and resubmit	5/19/2008