

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

DEC 10 AM 11:30

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3a. Address

500 W. Illinois Midland, Texas 79701

3b. Phone No. (include area code)

(432)498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

895' FSL & 665' FEL
UL P, Sec. 6, T-26-N, R-6-W

5. Lease Serial No.

SF-079302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

11P

9. API Well No.

30-039-27294

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DRLG. SUNDRY</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for the Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #11P)

- Please provide the TOC for the intermediate & production casing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alan W. Bohling

Title

Regulatory Analyst

Signature

Alan W. Bohling

Date

11/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date 11/01/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Pure Resources, Inc.

Well History

RINCON UNIT #11P - 76.82% WI From 1/1/1920 through 11/6/2003

Well Name RINCON UNIT #11P - 76.82% WI

Lease Well 521322-11P

State: NM

County: RIO ARRIBA

Activity Date 10/16/2003

Type of Report: DRILLING

INITIAL REPORT

Description DRLG.

Times	Hours	Remarks
	14.75	MIRU AZTEC WELL SERVICE RIG 545. SAFETY MTG. DRLG RAT & MOUSE HOLES.
	6.50	DRLG 12 1/4" HOLE 15-209' W.ALL WT. 95-120 RPM, SPUD MUD, 250 GPM, 550 PSI.
	0.25	WLS @ 169 1°.
	2.50	DRLG 12 1/4" HOLE 209-340' W. WLL WT, 120 RPM, 333 GPM, 800 PSI, SPUD MUD. TOTAL MAN HRS. 259.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$60,190	\$60,190	\$640,830	1030061	340	340		

Activity Date 10/17/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRILLING

Times	Hours	Remarks
	1.00	DRLG. 12 1/4" HOLE 340-394 W/ALL WT 120 RPM, 333 GPM, 800 PSI, SPUD MUD.
	0.50	CIRC HOLE CLEAN.
	0.25	WLS @ 354 3/4 DEG.
	0.25	POOH TO RUN 9 5/8 CASING.
	2.00	RIG UP & RUN 9 JTS (370') 9 5/8 CASING. SET 385'.
	0.75	CMT W/BJ. PUMP 225 SX B W/2 CACL2, .25# CELLOFLAKE DISP W/30 BBLs WATER CIRC 27 BBL. CMT PD 10:45.
	6.00	WOC.
	3.50	BREAK OUT LANDING JT. INSTALL CSG HEAD, NIPPLE UP BOPE.
	2.00	TEST CASING, RAMS, CHOKE, KELLE COCK & SAFETY VALVE TO 600 PSI. 30 MIN.
	0.50	MU BHA & TIH. TAG CMT @ 344.
	0.50	DRLG OUT PLUG & CMT.
	4.25	DRLG 8 3/4 HOLE 394-888 W/25-40K, 65-70 RPM, 950 PSI, 290-333 GPM WATER & POLY
	0.25	WLS @ 848 3/4 DEG.
	2.25	DRLG 8 3/4 HOLE 888-1100 W/35-40k, 75-90 RPM, 1000 PSI, 290-333 GPM WATER & POLY. TOTAL MAN HRS 216.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$28,941	\$89,131	\$640,830	1030061	1100	760	8.4	

Activity Date 10/18/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RUN 7" CSG.

Times	Hours	Remarks
	2.50	DRLG 8-3/4" HOLE F/ 1100-1380' W/ 35-40K, 75-90 RPM, 1000 PSI, 333 GPM, WATER & POLY.
	0.50	WLS @ 1340' - 3/4 DEG.
	4.50	DRLG 8-3/4" HOLE F/ 1380-1874' W/ 40K, 90 RPM, 1050 PSI, 333 GPM, WATER & POLY.
	0.50	WLS @ 1834' - 3/4 DEG.
	4.75	DRLG 8-3/4" HOLE F/ 1874-2370' W/ 40K, 90 RPM, 1050 PSI, 333 GPM, WATER & POLY.
	0.75	WLS @ 2330' - 3/4 DEG.
	4.50	DRLG 8-3/4" HOLE F/ 2370-2725' W/ 40K, 90 RPM, 1450 PSI, 333 GPM, 45 VIS, 8.8 MW, 9.0 WL.
	1.25	CIRC HOLE CLEAN.
	0.25	WLS @ 2700' - 1 DEG.
	3.50	POH, LD DC'S.
	1.00	SAFETY MTG. RU & RUN 7" CSG.
		MAN HRS 180.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$22,187	\$111,318	\$640,830	1030061	2725	1625	8.8	

Activity Date 10/19/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	3.00	RUN 66 JTS (2701') 7" 20# STC CSG. SET @ 2719'. TOP FC @ 2675'.
	1.00	CIRC HOLE CLEAN.
	1.50	SAFETY MTG. RU & CMT W/ BJ.
	6.00	WAITING ON CMT. RIG TO AIR DRILL.
	1.50	TEST CSG, BLIND RAMS, CHOKE & AIR LINES & MANIFOLD TO 1500 PSI.
	2.25	TEST HAMMER. PU BHA & TIH TO 2570'.
	1.00	TEST CSG, PIPE RAMS, KELLY, SAFETY VALVE TO 1500 PSI.
	0.25	UNLOAD HOLE. ESTABLISH MIST RATE.
	1.75	DRLG CMT, PLUG, FC, CMT, SHOE TO 2725'. DRY UP HOLE.
	5.75	DRLG 6-1/4" HOLE W/ HAMMER F/ 2725-3420', 2-4K, 45 RPM, 500 PSI, 1800 SCFM.
		MAN HRS 384.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$49,650	\$160,968	\$640,830	1030061	3420	695	

Activity Date 10/20/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	6.50	DRLG 6-1/4" HOLE W/ HAMMER F/ 3420-4433' W/ 2-4K, 45 RPM, 500 PSI, 1800 SCFM.
	0.25	RIG SERVICE.
	7.25	DRLG 6-1/4" HOLE W/ HAMMER F/ 4433-5453' W/ 2-4K, 45 RPM, 500 PSI, 1800 SCFM.
	0.25	RIG SERVICE.
	9.75	DRLG 6-1/4" HOLE W/ HAMMER F/ 5453-6720' W/ 2-4K, 45 RPM, 500 PSI, 1800 SCFM.
		MAN HRS 184.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,050	\$180,018	\$640,830	1030061	6720	3300	

Activity Date 10/21/2003

Type of Report: DRILLING

PROGRESS REPORT

Description CLEAN OUT.

Times	Hours	Remarks
	2.00	DRLG 6-1/4" HOLE W/ HAMMER F/ 6720-6908' W/ 2-4K, 45 RPM, 500 PSI, 1800 SCFM.
	0.25	XO TO N2. RIG SERVICE.
	1.75	DRLG 6-1/4" HOLE W/ HAMMER F/ 6908-7097' W/ 2-4K, 45 RPM, 500 PSI, 1800 SCFM N2.
	5.00	HOLE OIL WET IN TOTCO. POH. LD HAMMER & 10 JTS DP.
	3.50	REPAIR BLOOIE LINE. RU MUFFLER ON BLOOIE LINE.
	4.50	MU BIT & PU 10 DC'S. TIH TO 7034'. TAG UP.
	2.00	UNLOAD HOLE W/ 3300 SCFM. CLEAN OUT F/ 7034-7084'.
	0.75	PULL 10 STANDS DP. N2 PUMP WENT DOWN.
	2.50	BLOW HOLE W/ 1800 SCFM N2. WAIT ON N2 PUMP.
	0.50	TIH TO 7084'.
	1.25	UNLOAD HOLE W/ 3800 SCFM. CLEAN OUT F/ 7084-7097'.
		MAN HRS 324.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$20,900	\$200,918	\$640,830	1030061	7097	377	

Activity Date 10/22/2003
Description LD DP.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	6.50	TRY TO UNLOAD & DRY UP HOLE WHILE DRLG F/ 7097-7359', INTERMITTENT SOLIDS RETURNS W/ GOOD BLOW W/ 3800 SCFM N2, 20-25K, 60-65 RPM.
	5.75	WIPE HOLE TO 2700' - NO DRAG. HOLE UNLOADED LARGE AMOUNT OF CUTTINGS & OIL AFTER TRIP.
	8.50	DRLG F/ 7359-7637' W/ 25-28K, 60-65 RPM, 3800 SCFM N2, 650 PSI, LITTLE OR NO CUTTINGS TO PIT.
	1.00	BLOW HOLE W/ 3800 SCFM.
	2.25	LD DP - NO DRAG.
		MAN HRS 324.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$13,400	\$214,318	\$640,830	1030061	7637	540		

Activity Date 10/23/2003

Type of Report: DRILLING

FINAL REPORT

Description RIG RELEASED.

Times	Hours	Remarks
	4.50	LD DP & DC'S.
	5.50	RU & RUN 182 JTS (7636') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7636'. TOP FC @ 7591'.
	1.25	BLOW HOLE W/ 3800-4800 SCFM N2.
	1.25	RU BJ, TEST PUMPS & LINES TO 3500 PSI. PUMP 30 BBLS GEL WATER. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 215 PSI. DROP PLUG & DISPLACE W/ 117.7 BW @ 5 BPM AVG @ 1370 PSI. BUMP PLUG TO 1870. NO CMT TO PIT. SHUT IN @ 6:30 P.M. 10/22/03.
	4.00	ND BOPE, SET SLIPS W/ 88,000#, CUT OFF CSG, CLEAN PITS. RIG RELEASED @ 10:30 P.M. 10/22/03.
		MAN HRS 254.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$122,834	\$337,152	\$640,830	1030061	7637			

Activity Date 10/29/2003

Type of Report: COMPLETION

INITIAL REPORT

Description PU NEW BIT.

Times	Hours	Remarks
		HELD SAFETY MTG (FIRE HAZARDS). MIRU AZTEC WELL SERVICE UNIT #544. NU BOP. HOOK UP ACCUMULATOR. SPOT TRAILOR W/ 2-3/8" TBG. SPOT PUMP & PIT & RIG THEM DOWN. RELEASE CREW TO PU NEW BIT. MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$2,800	\$339,952	\$640,830	1030061		

Activity Date 10/30/2003

Type of Report: COMPLETION

PROGRESS REPORT

Description SDON.

Times	Hours	Remarks
		HELD SAFETY MTG (DRIVING - BLIND CORNERS, ROAD HAZARDS). MAKE UP BOTTOM HOLE ASSY. PU 2-3/8" TBG & SWIVEL. DRILLED WIPER PLUG, FLOAT COLLAR & 37' OF CMT. CLEAN HOLE & LD 1 ROW OF TBG - 10 JTS. 7591' - WIPER RUBBER; 7592' - FLOAT COLLAR; 7630' - DRILLED 37' TO PBTD. MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$3,300	\$343,252	\$640,830	1030061		

Activity Date 10/31/2003

Type of Report: COMPLETION

PROGRESS REPORT

Description SDON.

Times	Hours	Remarks
		HELD SAFETY MTG (WIND & WEATHER CONDITIONS). LD 230 JTS 2-3/8" TBG ON FLOAT. RD UNIT, PUMP & PIT. ND BOP & MOVE UNIT CLOSE TO 174P. MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$22,800	\$366,052	\$640,830	1030061		

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 895' FSL, 665' FEL, SEC 6, T26N, R6W

TD Date 10/17/2003

TD Hole Time

Total Depth: 394

Hole Size: 12-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	CSG HEAD	2.00	2.00
8	9-5/8" 32.3# H-40 STC CSG	325.94	327.94
	SAWTOOTH COLLAR	1.00	328.94
1	9-5/8" 32.3# H-40 STC CSG	41.20	370.14
	KB	15.00	385.14
	INSERT FLOAT	0.00	385.14

9 Total Joints Ran

385.14

Cemented as follows:

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, 25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

1st INTERMEDIATE LEVEL

Location 895' FSL, 665' FEL, SEC 6, T26N, R6W

TD Date 10/18/2003

TD Hole Time

Total Depth: 2725

Hole Size: 8-3/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	SAWTOOTH COLLAR	1.00	1.00
1	7" 20# J-55 STC CSG	41.03	42.03
	FLOAT COLLAR	1.00	43.03
	KB	15.00	58.03
	MANDREL	0.50	58.53
65	7" 20# J-55 STC CSG	2659.82	2718.35
	FLOAT COLLAR	1.00	2719.35

66 Total Joints Ran

2719.35

Cemented as follows:

Top Cement:

Stage 1 - 325 SX PREM LITE HS W/ 2% CACL2, .25% CF, 8% GEL, .25% LCM-1 MIXED @ 11.9 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CF MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

Location 895' FSL, 665' FEL, SEC 6, T26N, R6W

TD Date 10/22/2003

TD Hole Time

Total Depth: 7637

Hole Size: 6-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	KB	15.00	15.00
142	4-1/2" 11.6# I-80 LTC CSG	5877.78	5892.78
	MARKER JT	14.67	5907.45
39	4-1/2" 11.6# I-80 LTC CSG	1683.83	7591.28
1	SHOE JT	42.10	7633.38
	FLOAT COLLAR	1.50	7634.88
	SHOE	1.50	7636.38
182 Total Joints Ran		7636.38	

Cemented as follows:**Top Cement:**

Stage 1 - 85 SX TYPE 111 PREM LITE HS W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)

Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GPS. (YLD:2.02, WT:12.50)

Comments