

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

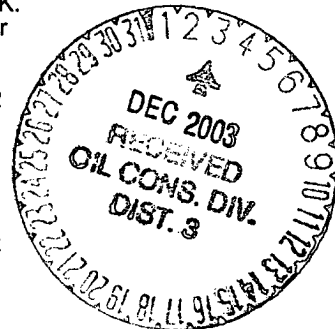
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03153
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. O H RANDALL 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26N R11W NWNW 0990FNL 0990FWL 36.50650 N Lat, 107.99599 W Lon		9. API Well No. 30-045-05964-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PU. TOH w/tbg. TIH w/pkr & set RBP @ 6334'. PT RBP & tbg to 750 psig for 5 min. Held OK. Isolated csg leak between 3551' & 3583'. Sptd 250 gals 15% HCl NEFE acid fr/3606'-3400'. Set pkr @ 3538'. Tstd dwn tbg to 750 psig; lost 250 psig in 1 min. Tstd dwn tbg to 1000 psig; lost 200 psig in 1 min. Rltd pkr. Rcv'd verbal approval fr/Jim Lovato w/BLM @ 5:15 p.m. & Charlie Perrin w/NMOCD @ 5:30 p.m. to rpr HIC. Ppd 25 sx Micromatrix cmt (11.6 ppg, yield 1.44), displaced w/12 bbls 2% KCl wtr. Tgd cmt @ 3219'. DO cmt fr/3219' - 3597'. PT csg to 500 psig for 15 min; did not hold. Sptd 25 sx Micromatrix cmt fr/3596' - 3196'. Displaced cmt to 500 psig. SD WOC. Tgd cmt @ 3318'. DO cmt fr/3318' - 3596'. Circ hole clean w/65 bbls 2% KCl wtr. Press tstd sqz to 500 psig; did not hold. MIRU WL trk. Log showed bad csg @ 3718', 3564' & 3486' FS. Csg PT @ 3718' & 3486'; csg didn't PT @ 3546' FS. POH w/RBP & set CIBP @ 3800'. TIH w/rtr & tbg. Circ hole clean. Perf 4 sqz holes @ 3563' FS. TIH w/cmt retr & set @ 3439' FS. EIR @ 4 BPM thru sqz holes. Mixed & ppd 50 sx Type I cmt w/0.4% Halad 322 (15.6 ppg, 1.18 yield). Rcv'd verbal



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24258 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 11/26/2003 (04JXL0095S)

Name (Printed/Typed) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature (Electronic Submission)

Date 10/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 11/26/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		NMOCD Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #24258 that would not fit on the form

32. Additional remarks, continued

approval for cmt sqz fr/Jim Lovato w/BLM @ 8:45 a.m. & Charlie Perrin w/NMOCD @ 8:30 a.m., 10/8/03.
Tgd cmt @ 3407' FS. DO cmt fr/3407' - 3710'. Sqz holes @ 3563' FS. PT csg to 500 psig for 15
min. Held OK. MIRU AFU. DO CIBP @ 3800'. Circ hole clean. RDMO AFU. TIH w/pmp & rods. RDMO
rig. RWTP 10/15/03.