

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660' FNL, 705' FWL, Sec. 17, T-30-N, R-8-W, NMPM

703 PM 12 3:02
070 Farmington, NM

Lease Number
NMSF-078578-A
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell K #4C
9. API Well No.
30-045-30939
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/23/03 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.
9/25/03 Drill to intermediate TD @ 3457'. Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3447'. Cmted w/417 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (888 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 74 bbls cmt to surface. WOC.
9/26/03 PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.
9/28/03 Drill to TD @ 7803'. Blow well clean. TOOH. TIH w/31 jts 4-1/2" 11.6# J-55 LT&C csg on bottom, 103 jts 4-1/2" 10.5# J-55 ST&C csg in the middle, & 48 jts 4-1/2" 11.6# J-55 LT&C csg on top, set @ 7801'. Cmted w/18 sxs scavenger cmt @ 11 PPG, 274 sxs 35/65 Class B poz w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (598 cu. ft.). Displace w/124 bbls wtr. ND BOP. NU WH. RD. Rig released.
9/30/03 RU. TIH gauge ring to 7794'. Ran CBL-GR-CCL @ 7788-7300', GR-CCL @ 7300-5900', CBL-GR-CCL @ 5900-2000', GR-CCL @ 2000' to surface. TOC @ 2980'. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date DEC 11 2003

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 11 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC