

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

930' FNL, 2160' FWL, Sec. 26, T-29-N, R-8-W, NMPM

5. Lease Number
NMSF-078416

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hardie A #1B

9. API Well No.

30-045-31139

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

10-28-03 Drill to intermediate TD @ 3348'. Circ hole clean. TOOH.

10-29-03 TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3338'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt w/409 sx Class "B" Premium Lite w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (871 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/133 bbl wtr. Circ 53 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-30-03 Drill to TD @ 5628'. Circ hole clean. TOOH.

10-31-03 TIH w/56 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5627'. Top of lnr @ 3188'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/18 sx Class "B" Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32 (56 cu.ft.). Cmdt w/19 sx Class "B" Premium Lite cmt w/0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu.ft.). Tailed w/128 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (253 cu.ft.). Displace w/62 bbl wtr. Reverse circ 12 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Kenny Ottmann Title Senior Staff Specialist

ACCEPTED FOR RECORD
Date 11/7/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

DEC 11 2003

FARMINGTON FIELD OFFICE

NMOCD