

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ROCANVILLE CORPORATION C/O Walsh Engineering & Prod. Corp., 7415 E. Main St. , Farmington NM 87402		² OGRID Number 19528
		³ Reason for Filing Code/ Effective Date Re-Completion in new pools / 1/23/09
⁴ API Number 30 - 045 - 06589	⁵ Pool Name WEST KUTZ PICTURED CLIFFS	⁶ Pool Code 79680
⁷ Property Code 9667	⁸ Property Name FAIRFIELD	⁹ Well Number #2

II. ¹⁰ Surface Location

UL or lot no. A	Section 15	Township 27N	Range 13W	Lot Idn	Feet from the 790'	North/South line NORTH	Feet from the 790'	East/West line EAST	County San Juan, NM
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¹¹ Bottom Hole Location

UL or lot no. A	Section 15	Township 27N	Range 13W	Lot Idn	Feet from the 790'	North/South line NORTH	Feet from the 790'	East/West line EAST	County San Juan, NM
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description A- SEC. 15, T27N, R13W 790' FNL & 790' FEL RCVD JAN 30 '09 OIL CONS. DIV. DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description A- SEC. 15, T27N, R13W 790' FNL & 790' FEL
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V. Well Completion Data

²⁵ Spud Date 8/13/62	²⁶ Ready Date 1/23/09	²⁷ TD 6254'	²⁸ PBTD 1575'	²⁹ Perforations PC 1380' - 1487'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 230'	³⁴ Sacks Cement 115 SX (136 CU.FT.)		
³¹ Hole Size 8-3/4"	³² Casing & Tubing Size 4 1/2"	³³ Depth Set 6250'	³⁴ Sacks Cement 160 SX (330 CU.FT.) PB w/ 275 SX, 60 sx, 300 sx Sq @ 1335' w/ 335 sx (395 CU.FT) Sq FT perfs w/ 100 sx (118 CU.FT.)		
	³² Casing & Tubing Size 2 3/8" / TUBING	³³ Depth Set 1487'	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1/23/09	³⁸ Test Length	³⁹ Tbg. Pressure SI = 248 psi	⁴⁰ Csg. Pressure SI = 255 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Paul C. Thompson*

Printed name: Paul C. Thompson, P.E.

Title: Agent/Engineer

E-mail Address: paul@walsheng.net

Date: 1/26/09

Phone: (505) 327-4892

2/13/09 OIL CONSERVATION DIVISION

Approved by:

Sheryl L. 2-14-09

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

FEB 14 2009

C102

Provide production
information when available

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