

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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070 Farmington, NM

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM019403							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator PHOENIX HYDROCARBONS OPER CORP		7. Unit or CA Agreement Name and No. 26854							
3. Address P O BOX 3638, MIDLAND, TX 79702		8. Lease Name and Well No. Largo Fed #3B							
3a. Phone No. (include area code) 432-686-9869		9. API Well No. 30-045-30805							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1455' FNL & 1105' FEL At top prod. interval reported below At total depth 1455' FNL & 1105' FEL		10. Field and Pool, or Exploratory BLANCO MESAVERDE							
14. Date Spudded 9-8-03		11. Sec., T., R., M., on Block and Survey or Area H-14-27N-8W							
15. Date T.D. Reached 9-17-03		12. County or Parish San Juan							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod DEC 2003 OIL CONS. DIV. DIST. 3		13. State New Mexico							
17. Elevations (DF, RKB, RT, GL)* 6620' GL									
18. Total Depth: MD TVD 5,535'		19. Plug Back T.D.: MD TVD 5,449'							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gama Ray SP, Compensated Neutron		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	23#	surf	320'	320'	250 sx std		circ surf	19 bbls
7-7/8	4-1/2	10.5#	surf	5529'	5529'	1140 sx Class"B"		circ surf	15 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1 1/2"	5,270'								
25. Producing Intervals									
Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status			
A) POINT LOOKOUT	5137'	5535'	4975'-5359'	0.32	36	good			
B) MENEFFEE	4806'	5137'	4583'-4604'	0.36	14	good			
C) CLIFFHOUSE	4580'	4606'	4583'-4604'						
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4975'-5359'		32,700 gal gelled slick 2% KCL, 720 mcf Nitrogen&113,500# 20/40 Brady Sand							
4583'-4604'		14,700 gal gelled slick 2% KCL, 355 mcf Nitrogen&49,150# 20/40 Brady Sand							
28. Production - Interval A									
Date First Produced 11/16/03	Test Date 11/14/03	Hours Tested 12	Test Production →	Oil BBL trace	Gas MCF 405	Water BBL -	Oil Gravity Corr. API ---	Gas Gravity ---	Production Method flowing
Choke Size None	Tbg. Press. Flwg. SI	Csg. Press. 200	24 Hr. Rate →	Oil BBL trace	Gas MCF 463	Water BBL --	Gas : Oil Ratio ---	Well Status shut-in	ACCEPTED FOR RECORD NO El Paso hook-up
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	DEC 01 2003 FARMINGTON FIELD RECORDED

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

(test - vented) shut-in waiting on sales line

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

N/A

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Jose	surf	889	fresh water		
Nacimiento	889	2019	fresh usable water		
Ojo Alamo	2019	2154	fresh water		
Kirtland	2154	2673			
Fruitland	2673	2885	coal		
Pictured Clif	2885	3023	gas		
Lewis	3023	3810	gas		
Chacra	3810	4580	gas		
Ciff House	4580	4806	coal		
Menefee	4806	5251	coal		
Point Lookout	5251	5525	gas		
Mancos	5525	5540	gas		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Phyllis R. Gunter Title AgentSignature Phyllis R. Gunter Date 11-19-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.