18. TYPE OF WELL:	FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 EDESIGNATION AND SERIAL NO. ISF078483A IAN, ALLOTTEE OR TRIBE NAME			
NET WELL W	AN, ALLOTTEE OR TRIBE NAME			
A	<u> </u>			
New	AGREEMENT NAME			
API 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)** U 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)** U 2003 4. At surface 725'FNL, 955'FEL At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED. 15. DATE SPUDDED 16. DATE 1.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR. 10/21/2003 10/26/2003 10/28/2003 18. ELEVATIONS (DF, REACHED TOR	OR)LEASE NAME, WELL NO. 1943			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C 2003 5. CASING RECORD (Report all strings set in well) PORTION OF THE LOCATION CONTROL OF THE LOCATI	Allison Unit #108S			
BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC. At surface 725'FNL, 955'FEL At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED: 12. COUPARA 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, SS) 10/21/2003 10/28/2003 10/28/2003 8809'GL, 6821' KB 10/21/2003 10/28/2003 10/28/2003 8809'GL, 6821' KB 20. TOTAL DEPTH, MD STVD 21. PLUG, BACK T.D., MD STVD 122. IF MULTIPLE COMPL. PORT OR TRANSPORT OF TRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 3360-3680' Fruitland Coal 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/RHOB 27. WAS W GR/RHOB CASING SIZEGRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 9 5/8 32.3# H-40 277' 12.1/4 254 cu. ft. 7 20# J-55 33356' 8 3/4 1034 cu. ft. 29. LINER RECORD 30. TUBI SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) 5 1/2 3332' 3680' none 23/8 3674' 31. PERFORATION RECORD (Interval, size and number) DEPTH INTERVAL (MD) AMOUNT AND RECORD (INTERVAL CEMENT) RECORD DEPTH SET (MD) DEPTH INTERVAL (MD) AMOUNT AND RECORD DEPTH SET (MD) DEPTH INTERVAL (MD) AMOUNT AND RECORD DEPTH SET (MD) DEPTH INTERVAL (MD) AMOUNT AND RECORD DEPTH SET (MD) DEPTH INTERVAL (MD) AMOUNT AND RECORD DEPTH SET (MD) DEPTH INTERVAL (MD) AMOUNT AND RECORD DEPTH AND RECORD SET TO PERFORM TO RECORD SET TO PERFORMENT SET TO PERFORM TO RECORD SET TO PERFORM T				
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DEPTH INTERVAL (MD) AMOUNT AND K				
				
	KIND OF MATERIAL USED			
000001071011				
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) [W]	/ELL STATUS (Producing or shul-in)			
Flowing				
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-	-BBL GAS-OIL RATIO			
10/28/2003 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL	OII CRAMEN AD COSE			
24-HOUR RATE GAS-MICF WATER-BBL	OIL GRAVITY-API (CORR			
0 SI 375 646 Pitot gauge	PTED FOR RECORL			

*(See Instructions and Spaces for Additional Data on Reverse Side)

PARMINGTON FIELD OFFICE

DATE 11/12/2003 94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Specialist

To be sold

35. LIST OF ATTACHMENTS

SIGNED

recoveries): FORMATION	тор	OP BOTTOM	BOTTOM DESCRIPTIO 'O' STR. ETC.		ТОР		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTI
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jo Alamo	2588'	2692'	White, cr-gr ss.				÷ •
irtland	2692'	3183'	Gry sh interbedded w/tight, gry, fin	e-gr ss.			•
ruitland	3183'	3670'	Dk gry-gry carb sh, coal, grn silts,	light-	Ojo Alamo	2588'	
			med gry, tight, fine gr ss.	. •	Kirtland Fruitland	2692' 3183'	
ictured Cliffs	3670'	3680'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3670'	
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