Submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

		FER I	2 ZUU9
	Sundry Notices and Reports on Wells	litau vi Laiiu	ivialiagement
	Type of Well GAS Name of Operator ConocoPhillips Company Type of Well RECEIVED OIL CONS. DIV. DIST. 3 OF DE ZL - LEGE OF	Farmington F	Lease Number
	761	٥.	SF-078496
1	Type of Well	· 6.	If Indian, All. or
1.	GAS RECEIVED 2	0.	-
	GAS RECEIVED BY		Tribe Name
	5 33 2009 8	-	
_	V CO V CONTRACTOR NO THE DIOT TO V	7.	Unit Agreement Name
2.	Name of Operator \(\begin{aligned} \text{OIL CONS. DIV. DIST. 3} \\ \text{ONS.}		
	ConocoPhillips Company		San Juan 28-7 Uni
	954 1600		
	1230	 8.	Well Name & Number
3.	Address & Phone No. of Operator		
•			SJ 28-7 Unit #52A
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	1 O Dox 4207, 1 utilington, 1441 07477 (505) 520-7700	7.	AT Well No.
-			30-039-23982
4.	Location of Well, Footage, Sec., T, R, M		30-039-23762
••	250000000000000000000000000000000000000	10.	Field and Pool
		10.	Blanco
			Blanco MV/ Otero-Chacra
	Unit P (SESE), 970' FSL & 1020' FEL, Sec. 27, T28N, R7W, NMPM		Dianeo MV Otero Chaera
		11.	County and State
			Rio Arriba Co., NM
	Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	_	
	Final Abandonment Altering Casing Conversion to Injection		
	13. Describe Proposed or Completed Operations		
	ease cancel NOI & DHC dated 6/2/06 where we proposed to recomplete into the Ch	acra and did	n't. The DHC number
Cai	ncelling is DHC 2293 AZ.		
DI,	ans now are to recomplete the subject well into the Pictured Cliffs formation and then co	omminala tha	MV/DC gangs See the
	ached procedure and the plat. The DHC application will be filed and approved before contents to the plat.		
uii	iched procedure and the plac. The Brie application will be that and approved before co	omminging o	ccurs.
14	. I hereby certify that the foregoing is true and correct.		
Sig	ned Atting (Mess) Patsy Clugston Title Sr. Regulatory Spe	cialist Da	tte <u>2/3/09</u>
Th	nis space for Federal or State Office use)		, ,
-	PROVED BY Title Tetr. Ene		Date 2 17 29
	ONDITION OF APPROVAL, if any:		Date
	INDITION OF APPROVAIL, IT any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		
the U	Intel States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

1625 N French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave, Artesia, NM 88210 Phone (505) 748-1283 Fax.(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax. (505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 88082

WELL LOCATION AND ACREAGE DEDICATION PLAT

	- COLLAND PERSON IN COLLAND	/1 & &	
2. Pool Code	l Name		
72439	TH (PRORATED GAS)		
5. Propert	6. Well No.		
SAN JUAN	052A		
8. Operato	9 Elevation		
CONOCOPHILL	6701		
	2. Pool Code 72439 5. Propert SAN JUAN 8. Operate		

10. Surface Location

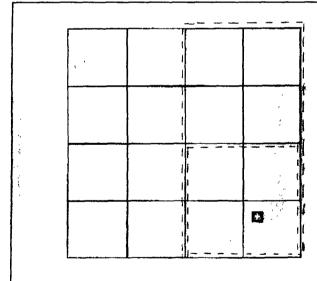
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	27	28N	07 W		970	S	1020	Е	RIO ARRIBA	l

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
S 12 Dedicated Acres E / 2 320.00		13	Joint or Infill	SE / E / 2	. Consolidation (4 160 act 320 acte		PC spacin 'ederal Un	15. Order No. g density it Agreen		Block	

Spacing

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Date:

Sr. Regulatory Specialist

2/3/09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Willaim E Mahnke Date of Survey: 1/5/1985

Certificate Number: 8466

San Juan 28-7 Unit #52A

Unit P, Section 27, Township 28N, Range 07W Rio Arriba Co., NM API#: 3003923982

Pictured Cliffs Recompletion Sundry

1/9/2009

Procedure:

- 1. MIRU service rig. TOOH with current tubing string.
- 2. MIRU wireline unit. RIH with a gauge ring. POOH. RIH with a composite bridge plug and set at +/- 3600'.
- 3. MIRU wireline to run a GR/CCL/CBL/GSL log from the CBP to surface.
- 4. Perforate and frac the Pictured Cliffs with 100,000# of 20/40 Arizona sand in a 70Q 20# linear gel.
- 5. Open well to flow back frac on clean-up.
- 6. RIH with tubing / mill assembly. Clean out to the CBP.
- 7. Flowtest Pictured Cliffs up the annulus on a ½" choke to atmosphere.
- 8. Once test is complete RIH and drill out the CBP with air / mist. Clean out to liner hanger @ 3611'. TOOH with mill.
- 9. TIH and cleanout to PBTD @ 5934. Land production tubing and obtain a commingled flowrate up annulus on a ½" choke.
- 10. Release service rig and turn over to production.

CURRENT SCHEMATIC

