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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 05 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. Jicarilla Apache Contract #93
		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8. Well Name and No Jicarilla 93 #14	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29876	
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10. Field and Pool, or Exploratory Area Blanco MV	
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 1935' FNL & 105' FEL, Sec. 32, T27N, R3W	11. County or Parish, State Rio Arriba, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Abandonment</p> <p>Recompletion</p> <p>Plugging Back</p> <p>Casing Repair</p> <p>Altering Casing</p> <p><input checked="" type="checkbox"/> Other <u>FINAL CASING</u></p>	<p>Change of Plans</p> <p>New Construction</p> <p>Non-Routine Fracturing</p> <p>Water Shut-Off</p> <p>Conversion to Injection</p> <p>Dispose Water</p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1/30/09 THRU 1/31/09- DRILL 6 1/4" HOLE

2/1/09- TD 6 1/4" HOLE @ 6494', 0700 HRS

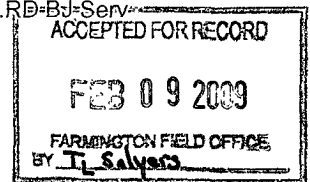
2/2/09- RAN 52 JTS, 4.50", 11.6#, K-55, LT&C, CSG SET @ 6471', MARKER JT @ 5323', TOL @ 4120'

PJSM W/ BJ SERV, RU & PRESS TEST TO 4000#

Cement Single Slurry, 10 Bbl Gel Water, 10 Bbl FW Spacers, 165sx (63 Bbl Slurry, 350cuft) Prem Lite High Strength FM, +3#/sk
CSE+1/4#/sk CelloFlake+0.2%bwoc CD-32+1%bwoc FL-52+2%bwoc PhenoSeal+11.35wgps (Weight=12.3ppg, Yield=2.14
cuft/sk) Flush Cement Lines, Drop Plug & Displace W/ 67 Bbl FW, Final Press 1080#, Bump Plug To 2100#, Check Float, Held
Pack Off Liner, Press Up To 500#, Sting out Setting Tool & Circ Long Way W/ 130 Bbl FW, Circ 4 Bbl Cement to Pit. RD-BJ-Serv

NOTE: CASING TEST AND TOP OF CEMENT WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 2/4/09 @ 0800 HRS ✓

RCVD FEB 11 '09
OIL CONS. DIV.
DIST. 3



14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM

Date 2/5/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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