⇒submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FEB 0 9 2009

	l Cod	Famington Field Office
,	5.	Lease Number SF-078503
Type of Well GAS	6.	If Indian, All. or Tribe Name
Name of Operator BURLINGTON	7.	Unit Agreement Name San Juan 29-7 Unit
RESOURCES OIL & GAS COMPANY LP		
Address & Phone No. of Operator	- 8.	Well Name & Number San Juan 29-7 Unit 110
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M Surf: Unit J (NWSE), 1965' FSL & 1965' FEL, Section 31, T29N, R7W, NMPM	-	30-039-30551
	10. Basi	Field and Pool n DK/Blanco MV
	11.	County and State Rio Arriba, NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
Type of Submission Notice of Intent Abandonment Change of Plans	<u>x</u>	Other - Spud Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		RCVD FEB 13'09 OIL CONS. DIV.
3. Describe Proposed or Completed Operations		PST. 3
5/8"csg, 32.3#, H-40, ST&C & set @ 226'. Pre-flush w/ 10bbl Preflush & Pumped 76sx (124 sh. Drop & displace plug w/5 bbl H2O circ locked up, no cmt to surface. 2/6/09 top set cmt w/ of cmt to surface. RD, RR @ 1300 hrs on 2/6/09.	cf-22bb) Premix cmt w/20% Fly-
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S/09 MIRU MOTE 209. Spud w/12.25" bit @ 0930hrs on 2/5/09. Drilled ahead to 231'. Circ 5/8"csg, 32.3#, H-40, ST&C & set @ 226'. Pre-flush w/ 10bbl Preflush & Pumped 76sx (124 bh. Drop & displace plug w/5 bbl H2O circ locked up, no cmt to surface. 2/6/09 top set cmt w/ of cmt to surface. RD, RR @ 1300 hrs on 2/6/09. T will be conducted by drilling rig & reported on next report. PD/ROW 1. I hereby certify that the foregoing is true and correct. Igned	cf-22bb 33sx(4:	ACCEPTED FOR RECORD FEB 1 1 2009 FARMINGTON FIELD OFFICE BY TL Salvers