

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

FEB 18 2009

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1250' FSL & 1895' FEL, Sec. 30, T28N, R6W, NMPM

5. Lease Number  
SF - 080430  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 165N  
9. API Well No.

30-039-30584

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

02/03/2009. MU 8 3/4" bit, tagged cmt @ 197'. 02/05/2009 D/O cmt and drilled ahead to 3677' intermediate. circ hole. RIH w/ 86 jnts of 7" 20# J-55 ST&C csg set @ 3667', Set DV Tool @ 2729' RU CMT 02/06/2009, **Stage 1** - Preflushed w/ 10bbls FW, 10bbls MC, 10bbls FW. Pumped Scavenger 19sx(40cf-7bbl) Premium Lite w/8% Bent, 3% CaCl, 25 pps Cello Flakes, 4% FL-52, 4% FL-52, 5 pps LCM-1, 4% SMS. Lead 64sx(136cf-24bbl) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flakes, 4% FL-52, 5 pps LCM-1, 4% SMS. Tail 87sx (120cf- 213bbl) Type III w/ 1% CaCl, 25 pps Cello Flake, 2% FL-52. Dropped plug and displaced w/ 50 bbls FW & 97 bbls Mud. Circ 8 bbls cmt to surface. ✓  
Bump Plug @ 1630hrs on 02/06/2009. **Stage 2** - Preflushed w/10bbls Gel Water & 10 bbls FW. Pumped Scavenger 19sx (40cf-7bbl) Premium Lite w/8% Bent, 3% CaCl, 25 pps Cello Flakes, 4% FL-52, 5 pps LCM-1, 4% SMS. Lead 362sx (771cf-137lbb) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flakes, 4% FL-52, 5 pps LCM-1, 4% SMS. Drop plug & displaced w/111 bbls FW, Bumped plug & DV Tool @ 2115hrs on 02/06/2009. Circ 40bbls cmt to surface. ✓  
02/07/2009 PT csg to 1500# 30/min - Good Test. ✓ 02/09/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7866' TD. TD reached on 02/09/2009. Circ hole. RIH w/26jts 4 1/2" 11.6# L-80 LT&C & 165jts 4 1/2" 10.5# J-55 ST&C csg. Total = 191jts & set @ 7865'. RU cmt Preflush 10bbls of GW, 2bbls FW. Pumped Scavenger 9sx (17cf-3bbl) Premium Light w/3% CD-32, 25 pps Cello Flakes, 1% FL-52, 6.25 LCM-1. Tail 297sx (588cf-105bbl) Premium Lite w/3% CD-32, 25 pps Cello Flakes, 1% FL-52, 6.25 pps LCM-1. Displaced w/126 bbls FW & 10bbls Sugar. Bump plug @ 1549hrs on 02/10/2009. RD RR @ 2200hrs on 02/10/2009 ✓  
PT will be conducted by completion rig; results & TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 02/12/2009.

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date \_\_\_\_\_

ACCEPTED FOR RECORD

FEB 17 2009

FARMINGTON FIELD OFFICE  
BY T. Salinas