Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-039-30648
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		SF-078997
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 30-5 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		52N 9. OGRID Number
ConocoPhillips		217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		Dianco Mesaverde/Dasin Dakota
Unit Letter O: 165' feet from the South line and 2330' feet from the East line		
Section 15	Township 30N Range 5W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
	6601' GR	And the second s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	_	E DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	MENT JOB
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.		
Proposed perforations are: MV – 54	197' - 6164': DK – 7819' - 8086'	RCVD FEB 4 '09 OIL CONS. DIV.
• • •		DIST. 3
In reference to Order R-10771 interest owners were not required to be re-notified.		
		AHC 306
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE from Saduri TITLE Regulatory Technician DATE 2-2-09		
Type or print name James Gardenhire E-mail address: <u>James.E.Gardenhire@conocophillips.com</u> PHONE: 505-599-4036		
APPROVED BY: Deputy Oil & Gas Inspector, DATE FFB 2 3 2009		
APPROVED BY: DATE FFB 2 3 2009 Conditions of Approval (if any):		