

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5 Lease Designation and Serial No
NMNM-99735

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

Bureau of Land Management
Farmington Field Office

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit or CA, Agreement Designation

2 Name of Operator

Synergy Operating, LLC (163458) OGRID # 163458

8 Well Name and No

Synergy 21-7-8 # 139

3 Address and Telephone No

PO Box 5513 (505) 325-5549
Farmington, NM 87499

9 API Well No.

30-043-21034

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit B, 710' FNL, 1495' FEL, Sec 08, T21N - R07W

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

Sandoval County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

SYNERGY OPERATING, LLC completed the valid C-144 permit with the NMOCDD approved 01-22-09

RCVD FEB 13 '09
OIL CONS. DIV.
DIST. 3

SPUD Sundry

- 01-29-2009 Notified BLM of impending Spud, surface casing cement, and planned BOP testing ✓
01-30-2009 MIRU Steve & Son Rig # 1 with Auxillary Equipment from Lindrith, New Mexico
01-31-2009 Mix Spud Mud Spud 12-1/4" hole at 12:40 hrs. Drill ahead to 132' KB COOH, LD Bit MU & Run 3 - Jts
8-5/8" 24# LT&C Casing, w/ 2 Centralizers, to 132' KB.
02-01-2009 MIRU PACE Cementers. Pump 15 bbls H2O ahead. Mix & Pump 110 sxs Class B w/ 2% CaCl + 1/4# Cello-Flake
(1.18 yield) - 23 bbls slurry (129.8 ft3), Displace 7 5 bbls to 200#. Slurry at 15 6 ppg. Close-In Well
8-5/8" 24# K-55 LT&C Casing set at 132' KB, Circulated 8 bbls good cement to surface SDFN. WOC ✓

14. I hereby certify that the foregoing is true and correct

Signed.

Thomas E Mullins

Title: Engineering Manager

tom.mullins@synergyoperating.com

Date

02-05-2009

Telephone: (505) 599-4905

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

NMOCDD

