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JAN 30 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 1150' FNL & 592' FWL, Section 33, T27N, R10W, NMPM</p> | <p>5. Lease Number
SF-078233</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Huerfano Unit</p> <p>8. Well Name & Number
Huerfano Unit 82</p> <p>9. API Well No.
30-045-06180</p> <p>10. Field and Pool
West Kutz Pictured Cliffs
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recomplete & commingle

RCVD FEB 4 '09
OIL CONS. DIV.
DIST 3

13. Describe Proposed or Completed Operations

See approved Sundry dated 11/14/07. Where well was TA w/ CIBP set @ 1748'.

12/11/08 MIRU service unit ND WH & NU BOP.

12/12/08 MIRU BWWC & run GR/CCL tagged CIBP @ 1748'. RD BWWC. 12/15/08 Install frac valve PT csg to 3600#/
15 mins - tested good.12/29/08 RU BJ to perf UFC .40" @ 2 spf 1604' - 1616' = 24 holes, 1636' - 1644' = 16 holes. Total holes = 40. A/12 bbls 10%
Formic Acid. Frac w/73,100 gals 75Q 25# Linear Gel Foam, w/64,640# 20/40 Arizona Sand. N2 = 660,300 SCF.

Flow back well for 24 hrs. C/O fill to CIBP @ 1748'.

1/16/09 Flow test UFC. D/O CIBP @ 1748'. C/O fill to 1842'.

1/20/09 RIH w/CBP & set @ 1768'.

1/20/09 RU to per LFC .40" @ 2 spf 1754' - 1766' = 24 holes.

1/21/09 RIH w/ 5 1/2" pkr & set @ 1689'. Broke down perms w/5 bbls 2% KCL & 23 bbls formic acid. Unset & LD pkr. Circ clean.

1/23/09 Flow test FC.

1/26/09 RIH w/4 3/4" bit tagged CBP @ 1768'. D/O CBP. Tagged PBTB @ 1842'. Circ clean. 1/27/09 Flow test wellbore.

1/27/09 RIH w/ 56 jts, 2 3/8", 4.7#, J-55 tbg & set @ 1792'. NB BOP & NU WH. RD & RR 1/27/09.

Well now a commingles FC/PC well per order - DHC-2935AZ

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/29/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date 02-03-2009

FARMINGTON FIELD OFFICE

NMOCD

10/2/23