

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/9/2009

API No. 30-045-11410

DHC No. DHC4087

Lease No. I-22-IND-2772

Well Name

Ute

Well No.

#8

Unit Letter

Sur- L

BH- H

Section

15

16

Township

T032N

T032N

Range

R014W

R014W

Footage

1750' FSL & 940' FWL

1363' FNL & 42.3' FEL

County, State

San Juan County,

New Mexico

Completion Date

11/12/2008

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

HERMOSA

ISMAY

GAS

7 MCFD

439 MCFD

446

PERCENT

2%

98%

CONDENSATE

PERCENT

2%

98%

JUSTIFICATION OF ALLOCATION: These percentages are based upon perforation inflow analysis from the Hermosa and Ismay formations. A separator was used to test the entire wellbore but when isolated the Hermosa formation could not be tested due to low pressure. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD FEB 13 2009
OIL CONS. DIV.

APPROVED BY

DATE

TITLE

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2/9/08

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