

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 18 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office
NM-03999

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 1626' FSL & 1750' FWL, Section 22, T29N, R9W, NMPM



- 5. Farmington Field Office
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Grambling 6
- 9. API Well No.
30-045-20460
- 10. Field and Pool
Blanco Pictured Cliff
- 11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -BH Repair
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

See attached for detail

Note: The information on the audio log results were provided after verbal approval was granted to perforate @ 825'

- With this new information, the perforations @ 1170' were required.

Attached: chart

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/13/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FEB 18 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

[Handwritten mark]

Grambling 6
API# 3004520460

1/30/09MIRU A-Plus 10. CK WH pressures Csg 26#, BH 76#. BDW. Kill well w/15 bbls 2% KCL. RU W/L & RIH w/ 2 1/4" gauge Ring to 2115'. POOH, RIH w/2 7/8" CBP set @ 2105'. POOH RD W/L. Load csg w/12 1/2 bbls 2% KCL. RU well ck & PT csg on Chart to 500# 30/min – test failed. RD well ck. ND WH, NU BOP, RU floor & tbg equip. **2/2/09** RU Blue Jet W/L. Run CBL from 2105' to surface. Found TOC @ 1180' w/stingers to 850' PT csg to 650# 1/hr- held. **Notified Jim Lovato (BLM) & Kelly Roberts (OCD) of CBL results: TOC @ 1180' w/stingers to 850'. Noise log ran and found source of gas migration between 1050' & 1100'. Request to squeeze from 825' and circ to surface. Verbal approval by Jim Lovato (BLM) & Kelly Roberts (OCD).** Ran Audio Log from 1500' to surface w/BH shut in. Ran Audio log from 1500' to surface w/BH open. RD W/L. **2/3/09** RU Blue Jet W/L. RIH w/perf gun shoot 4 squeeze holes @ 825'. POOH & RD W/L. Est circ out BH w/ 1/2 bbl. Mix & pump 290 sx (342cf-61 bbls) Class B Cement. Circ good cement out of BH. Closed BH valve & squeezed 44 sx cement out of csg. Displaced cement To 397'. SIW w/1200#. **2/3/09 Jim Lovato (BLM) requested another squeeze be performed to protect the Ojo. Perf @ 1170' And bullnose in cement to protect the water zone. Verbal approval from Charlie Perrin (OCD).** **2/4/09** Ck pressures csg 60# & BH 0#. Open BH valve & found cement in valve. Remove valve, cement to top in BH. C/O BH valve, install valve. X-over For 1 1/2" MT DP. Tally & PU blade bit & MT DP. Tag TOC @ 348'. D/O cement from 348' – 591'. Circ clean.**2/5/09** Drill cement Pump press from 591' – 828' & fell thru. TIH to 900' to ck for stringers. Circ clean. RU tbg equip. TOH & LD bit & sub. Load Csg & PT TO 600# 30/min – good test. TIH w/csg scraper & stacked out @ perf holes # 825'. Finish TIH to 874'. TOH & LD Scraper. RU W/L. & run CBL from 1200' to surface. Found good cement from 920' to surface. RIH w/W/L & perf 4 holes @ 1170'. POOH & RD W/L. **2/6/09** RU W/L. RIH & set retainer @ 1124'. POOH & RD W/L. PU stinger. TIH & sting into cement retainer @ 1124'. Mix & Pump 45 sx Class B Cement w/44 sx outside csg & 1 sx inside csg below cement retainer. Sting out & reverse Circ w/6 bbls 2% KCL. TOH & LD stinger. **2/9/09** PU 2 1/4" mill, TIH w/ 1 1/2" MT DP to 1100'. Est circ. Tag cement retainer @ 1124'. D/O retainer 1124' – 1124.5'. Circ hole. **2/10/09** PU power swivel w/ 1 1/2" MT DP, tag CR @ 1124. Est circ. M/O cement Retainer 1124.5 – 1125', circ hole. **2/11/09** Tag cement @ 1155'. M/O cement 1155' – 1172', Fall thru. Circ hole. PT 2 7/8" csg 2105' – surface to 600# hold on 1000# chart for 30/min – good test. RU Weatherford fishing air package & connect on tbg. Unload Hole w/air from 1212'. PU MT DP tag CBP @ 2105. POOH w/ 1 1/2" MT DP to 1617'. Load csg & est circ reverse. Circ hole. TIH w/MT DP to 2074'. Unload hole w/air. M/O CBP @ 2105'. **2/12/09** Ck pressures, tbg 50#, csg 45# , BH 0#. BWD. TOH w/MT DP, bit sub & 2 1/4" blade junk mill. PU 2 7/8" scraper too & TIH w/34 STDS 1 1/2" 4.93# MT DP to 2113'. LD 68 jts 1 1/2" 4.93# MT drill pipe & 2 7/8" scraper. RD floor, ND BOP NU WH. RD RR 2/13/09

45 *PARKING Resources* 50

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CHART NO. *2-11-09*
 METER. *12512*
 LOCATION *Garrett*
 REMARKS *IL. 12512*
 CHART PUT ON *M*
 TAKEN OFF *M*
 MC MP-1000-11R
Chapman

MAT. TEST
6000 PSI