## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

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Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side  1. Type of Well  Gas Well  Other					L	SF - 078132			
					6.	KELEIVE			
					7	7 If Unit or CA/Agreement, Name and/or No 7 2009			
					8.	Well Name and No. Bureau of Land Manageme Farmington Field Office			
2. Name of Operator					9.	API Well No.			
BP America Production		Attn: Cherr	-		1	30-045-20966			
3a Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area code) 281-366-4081					10.	Field and Pool, or Exploratory Area Blanco PC & Basin Fruitland Coal			
4. Location of Well (Footage, Set 1490' FSL & 910' FWL			n)		11.	County or Parish, State San Juan County, New Mexico	,		
12. CHE	ECK APPROPRIA	TE BOX(ES) TO	O INDICATE NATUR	E OR NO	TICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize Alter Casi Casing Re	-1511	Deepen Fracture Treat New Construction	R	roducti eclama				
Subsequent Report	Change Pi		Plug and Abandon		-	Disposal			
Final Abandonment Notice	Convert to	Injection 📮	Plug Back						
provide the Bond No on file with BLM/BL/ interval, a Form 3160-4 shall be filed once to ready for final inspection 1/30/09 RU AWS 488; CSC NU BOP.	recomplete honzontally, g A Required subsequent r esting has been completed G 180#; TBG 1  & valves; good	nve subsurface locations eports shall be filed with Final Abandonment No. 80#; Blw DN	and measured and true vertical hin 30 days following completic ouces shall be filed only after all r to tank; Pmp 15 b	depths of all port of the involve equirements, in obls 2%	pertinent i lved opera ncluding re KCL	uration thereof markers and zones Attach the Bond under which the work will be attons If the operation results in a multiple completion or recomple eclamation, have been completed, and the operator has determined th wtr; ND WH; install 2 way check in h up hole full with 2% KCL Wtr; Test	tion in a new lat the site is		
2/3/09 RU Wireline; Run R	eservoir Satura	ition Tool 24	12' – 1000'. RD S	chlumbe	erger	WL.			
2/4/09 TIH w/3.125" gun &	k perf Fruitla	nd Coal 2380	)' – 2394' @4 JSP	F; 41 h	oles.	Rig DN Wirline.			
						w/6015 gal slick wtr;1343# 40/70 & 38 H w/3.125" gun & perf Fruitland Coa			
2206' – 2214'; 2260' – 2270 cross linked gel w/2463# 40				& stimu	ulate 2	2 <sup>nd</sup> stage w/20,311 gal slick wtr & 58,1	54 gal		
2/6/00 PH flow to took on 1	10" CV @500	ш				7315	81920		

**2/6/09** RU flow to tank on 1/8" CK @500#.

2/9/09 RU; test lines to 1500#, Good Test; C/O to 2355' w/air mist.

2/10/09 TIH & drill out CIBP @2360'.

2/11/09 Well on 1/2" choke & 24# (235 mcfd)- no fluid, by 24:00 down to 15# (180 mcfd-loading up with fluid).

2/12/09 TIH; drill out CIBP @2420'

2/13/09 Clean out

2/16/09 TIH land J-55; 4.7# 2 3/8" Tbg @2440". Rig DN; move off location.

14.	i nereby certify that the foregoing is true and correct
	Name (Printed/typed)

Cherry Hlava

Regulatory Analyst Title

Signature

02/16/2009 Date

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OIL CONS. DIV. DIST. 3

FEB 18 2009 Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its ju  $t_{\downarrow - \gamma}$