

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-24432
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SULLIVAN FRAME A
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK / BLANCO MV / OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5502' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>A</u> : <u>990'</u> feet from the <u>NORTH</u> line and <u>790'</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>29-N</u> Range <u>10-W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5502' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DHT, RE-DELIVER, & PWOP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. downhole tri-mingled this well, put well on pump, and re-delivered it to Enterprise @ 11:45 a.m., 02/07/2009. Ppg @ 6 x 62" SP. IFR of 300 MCFPD. Please see the attached summary report.

MIRU 01/27/2009  
RMD 02/04/2009

DHC 4097

RCVD FEB 10 '09  
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 02/09/2009  
Type or print name DOLENA JOHNSON E-mail address: dee\_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector, DATE FEB 23 2009  
Conditions of Approval (if any): District #3

# EXECUTIVE SUMMARY REPORT

1/1/2009 - 2/9/2009  
Report run on 2/9/2009 at 11:51 AM

## Sullivan Frame A 01E

	Section 30-29N-10W, San Juan, New Mexico, Farmington Objective: DHC DK/MV/CH & PWOP
1/27/2009	MIRU Triple P Rig #20. ND WH. NU BOP.
1/28/2009	CO fill fr/4,404' - 4,410' (Mod "D" pkr). TOH w/tbg, Baker 20-26 seal assy, SN & mule shoe collar.
1/29/2009	Tgd @ 4,410' (mod "D" pkr). WO Mod "D" pkr fr/4,410' - 4,412' (pkr fell free).
1/30/2009	TOH w/tbg, Mod "D" pkr & BHA. Tgd @ 6,277' (60' of fill). CO fill fr/6,277' - 6,278' (59' of hd fill).
2/2/2009	Tgd @ 6,279' (59' of hd fill). DO jnk & CO fill fr/6,279' - 6,320' (17' of hd fill).
2/3/2009	TIH w/2-3/8" x 20' OEMA w/1/4" weep hole & pin, 2-3/8" x 4' perf tbg sub, SN, 9 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg, Baker 4-1/2" TAC w/40K shear, 191 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg, 2-3/8" x 6' tbg sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd tbg. ND BOP. Set TAC @ 5,998' w/15K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; LT @ 4,472'. TAC @ 5,998'. SN @ 6,270'. EOT @ 6,295'. CH perfs fr/2,721' - 2,828'. MV perfs fr/3,642' - 4,367'. DK perfs fr/6,115' - 6,301'. Hd fill @ 6,320'. PBTD @ 6,337'. NU WH. Swab well.
2/4/2009	PU & loaded w 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp & 1" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 6 - 7/8" Norris gr "D" rods w/5 molded guides per rod, 132 - 3/4" rods, 107 - 7/8" rods, 2 - 7/8" rod subs () & 1-1/4" x 22' PR w/10' lnr. Instld Enviro-Pax SB. Seated pmp. PT tbg to 500 psig for 5" w/14 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. Tstd OK. Rlsd press. Clamped rods off 6' abv tg. SWI. RDMO triple P Rig #20.
2/7/2009	SITP 0 psig, SICP 135 psig. OWU & 1st delv MV/CH/DK tri-mingled gas to Enterprise, @ 11:45 p.m. 2/7/09. Pumping @ 6 X 62" SPM. Init rate 300 MCFPD.