

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

FEB 02 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL, 1835' FWL, SE/4 SW/4, SEC 21, T32N, R11W

5. Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
COX CANYON UNIT

8. Well Name and No.
COX CANYON #5B

9. API Well No.
30-045-32142

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Commingle 1-9-09

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-05-2009

Load out w/ R&E @ Rosa #218 & road to the CC #5B. MIRU, load frac tank w/ 2% KCl & NU w/ circ pump & FB tank. Roads covered w/ 8" snow, got Adobe to blade roads & location, snowing & cold all day. Air pack stuck on road to well site, will get free & to well site tomorrow morning.

01-06-2009

MI & off load BOP equip, MI & spot FB tank, NU w/ tank. Csg valve frozen up, thawed out same, 130# csg & 440# tbg. Bled down & killed w/ 2% KCl. ND w/ x-mas tree, NU w/ BOP & work platform, function test BOP. Un-land tbg & stripped off tbg hanger. Worked Baker model R-3 packer free & got moving up hole. Packer dragging for first 900'. TOH w/ tbg & packer, meas out of hole & visually inspected tbg, tbg in good cond. Sent packer to Baker Oil Tools for repair & storage. Winterized pump & equip, MSFN.

Continued on attached sheets:

DHC 3011 AZ

RCVD FEB 4 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date January 30, 2009

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 02 2009

FARMINGTON FIELD OFFICE

01-07-2009

Csg - 150# - bled dwn to FB tnk & killed w/ 2% kcl. Thawed out air lines to rig clutch. Made up mule shoe - 4' pup jt - exp check - 1 jt 23/8" PS tbg - 1.78" f-nipple w/ ret standing valve seated in place - wet test in hole w/ 23/8" PS tbg @ 900 psi. No leaks loc. Made up Little Red overshot & TIH w/ same on 9/16" sandline. Loc bad spot in sandline at 7400' -- unable to get down to standing valve. TOH w/ Little Red & broke dwn w/ fishing tools. TUH w/ tbg & hung off @ 6700'. Made up & TIH w/ Little Red overshot. Fished ret SV. TOH w/ Overshot and ret SV. Broke dwn & loaded out w/ fishing equip. TIH w/ tbg & tagged top of fill @ 8370' = 55' fill - pbtd at 8425'. Bottom perf at 8402' = 32' perms covered w/ fill. TUH & hung off at 8330'. Winterized pump rig equip, MSFN.

01-08-2009

Csg = 150# - BD to FB tnk - kill w/ 2% kcl. TDH & tag fill @ 8370'. NU w/ AP. Brk circ w/ 10 BPH A/S/CI in 75 min @ 1400#. Disp 45 bbls form wtr w/ air. Circ frac snd from 8370' to 8382' - stop solid - leaving 20' perms sanded off and 43' to PBTD. Pkr remnants from comingle operation - unable to rotate pipe. Circ w/ air at 8382' - -- recovered 1 1/2 cups sand at start of circ and 3/4 cups sand at end of circ. Made soap sweep. TUH & hung off tbg @ 8344'. Winterized pump and rig equip. Made well safe for night.

01-09-2009

Csg = 155# - BD to FB tnk - kill w/ 2% kcl. TDH w/ tbg - tag snd fill @ 8375' = 7' fill entry overnight. NU w/ AP - brk circ w/ 10 bph A/S/CI in 45 min at 700# - disp 22 bbls form wtr w/ air. Circ w/ air & CO frac snd from 8375' to pbtd @ 8382'. Circ w/ air - rec 3/4 cup frac snd in 5 gal bkt tst at start of circ. Circ clean - made soap sweeps. Circ 1 hr - no sand returns. ND w/ AP. TIH w/ tbg & land w/ FN @ 8312' & OA @ 8350'. ND w/ WP & BOP. NU w/ xmas tree. MIRU Antelope equip. Press tst WH - TH - XT @ 2000# - solid tst. RD w/ Antelope equip. NU w/ AP - pmp ahead w/ 3 bbls kcl - drop ball - pmp off exp chk @ 675#. Circ & rec load wtr. Circ WB dry. ND w/ AP. Load out rig tools & ND w/ FB tnk and circ pump. Laid dwn rig mast. Ret to prod. Clean loc. Made ready to move R&E to Cox Canyon #5 Monday morning - 1-12-09.