**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\* (See other In-structions on

FOR APPROVED OMB NO. 1004-0137

	Expires	Decen	nber 31	, 1991	
5_LEASE I	DESIGNA 06555	TION:A	ND SE		D

	LETION OR		HON REP	OHIAN	ID LOG*	6, 19	FFB	E OR TRIBE NAME		
a TYPE OF WELL:	OIL WEL	L GAS X	DRY Other							
h TVDE OF COMPI	ETION!					7 U	JU AGBEEMENT	NAME VISION OFFICE		
b TYPE OF COMPL NEW		D	DIES				Famingu	MI LIGIT CITE		
WELL	WORK DEE EN	P- PLUG BACK	DIFF RESVR . Other			8. FA	ARM OR LEASE N			
					·		Allen Com	100		
NAME OF OPER					•	9 AF	PI WELL NO.			
Burlingto	Resources Oil &	Gas Co., LP			<del></del>		30-045-343			
3 ADDRESS AND TELEPHONE NO POR POR AND TELEPHONE NO POR POR A 1280 FOR POR A 1280						10 F	10 FIELD AND POOL, OR WILDCAT  Basin Fruitland Coal			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11 0	11. SEC , T., R., M , OR BLOCK AND SURVEY			
	, ,	FNL & 2045' FEL	ice war any clase n	oquiromonio j			OR AREA	I BEOOK AND CONVEY		
At Bottom	D (144414L) 720 1	NL & 2045 FEL					Sec. 1 T29	N R12W		
At top prod. interv	of raparted balance	Same as above				1				
At top prod. Interv	irreported below	Same as above						CVD FEB 13 '09		
At total depth	Same as above						ļ	OIL COMS. DIV.		
								nici o		
		14.	PERMIT NO.	DATE ISS	SUED		COUNTY OR	13 STATE " Tom		
				l			PARISH San Juan	New Mexico		
5. DATE SPUDDED	16. DATE T.D REACH	ED 17. DATE COM	IPL (Ready to prod )	<u> </u>	18 ELEVATIONS (DF,	RKB, RT, BR		19 ELEV. CASINGHEAD		
10/22/07	10/22/0	9	NA		GL 5874		5885'			
O TOTAL DEPTH, MD	TVD 21 PLUG	, BACK T.D., MD.&TVD	22 IF MULTIPLE CO		23 INTERVALS	ROTAF	RYTOOLS	CABLE TOOLS		
100	_		HOW M	IANY*	DRILLED BY	ls.				
138'		rface PLETION-TOP, BOTTOM, I	NAME (ND AND TADY		L	Yes	25. WAS DIREC	TIONAL		
	, ,	, ,	,				SURVEY MA			
N/A - Surface	casing was onl	y section drilled.					no			
TYPE ELECTRIC AN	OTHER LOGS RUN	*****				27 WA	S WELL CORED			
No logs	vere run so no t	ops will be prov	ided				no			
			CASING RECORD (							
	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE		ings set in well) CEMENT, CEMENTING I	RECORD	A	MOUNT PULLED		
CASING SIZE/GRADE		DEPTH SET (MD)	HOLE SIZE	TOP OF (	CEMENT, CEMENTING	RECORD		MOUNT PULLED		
	WEIGHT, LB./FT				CEMENT, CEMENTING F		2bbl	MOUNT PULLED		
CASING SIZE/GRADE		DEPTH SET (MD)	HOLE SIZE	TOP OF (	CEMENT, CEMENTING			MOUNT PULLED		
CASING SIZE/GRADE	20#	DEPTH SET (MD)	HOLE SIZE	TOP OF (	CEMENT, CEMENTING F	(16 cf)		MOUNT PULLED		
CASING SIZE/GRADE	20# LINER	DEPTH SET (MD)	HOLE SIZE	TOP OF 0	CEMENT, CEMENTING I 14sx (54cf) Plugged w/13 sx	(16 cf)	2bbl BING RECORD	MOUNT PULLED  ACKER SET (MO)		
CASING SIZE/GRADE	20# LINER	133'	HOLE SIZE  8 3/4"	Surface: 3	CEMENT, CEMENTING I 14sx (54cf) Plugged w/13 sx	(16 cf)	2bbl BING RECORD			
CASING SIZE/GRADE  7", J-55  . SIZE TOP (N	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	HASX (54cf) Plugged w/13 sx	(16 cf) TUE	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  . SIZE TOP (N	20# LINER	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	CEMENT, CEMENTING I 14sx (54cf) Plugged w/13 sx	(16 cf)  TUE SET (MD)	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  3. SIZE TOP (N	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	HASX (54cf) Plugged w/13 sx	(16 cf) TUE	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  3. SIZE TOP (N	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	HASX (54cf) Plugged w/13 sx	(16 cf)  TUE SET (MD)	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  3. SIZE TOP (N	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	HASX (54cf) Plugged w/13 sx	(16 cf)  TUE SET (MD)	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  . SIZE TOP (N	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)	Surface: 3	HASX (54cf) Plugged w/13 sx	(16 cf)  TUE SET (MD)	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC	LINER D) BOTTOM (MD)	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA	Surface: 3 30. SIZI	HASX (54cf) Plugged w/13 sx	(16 cf)  TUE SET (MD)	<b>2bbl</b> BING RECORD	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA	LINER D) BOTTOM (MD) ORD (Interval, size and r	133'  RECORD SACKS CEMENT*	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA	Surface: 3 30. SIZI	CEMENT, CEMENTING R  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTI	(16 cf)  TUE SET (MD)	Zbbi BING RECORD PA NT SQUEEZE,	ACKER SET (MD)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  E FIRST PRODUCTION  NA	LINER D) BOTTOM (MD) ORD (Interval, size and r	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUMBER*  UCTION METHOD (Flowing)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  Prog. gas lift, pumping—s.  NA	Surface: 3  30. SIZI	DEPTH ACID, SHOT, FRACTO	(16 cf) TUE SET (MD) URE, CEME N/A	Zbbi  BING RECORD  PA  NT SQUEEZE,  WELL STATUS (	ETC.  Producing or shut-in)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  TE FIRST PRODUCTION  NA	LINER D) BOTTOM (MD) ORD (Interval, size and r	TI33'  TI33'  RECORD  SACKS CEMENT'  SACKS CEMENT'  DUCTION METHOD (Flowing CHOKE SIZE PROCESTE)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB	Surface: 3  30. SIZI	CEMENT, CEMENTING R  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTI	(16 cf) TUE SET (MD) URE, CEME N/A	Zbbi  BING RECORD  PA  NT SQUEEZE,	ACKER SET (MD) ETC.		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  TE FIRST PRODUCTION  NA  TE OF TEST	LINER D) BOTTOM (MD) ORD (Interval, size and r	TI33'  TI33'  RECORD  SACKS CEMENT'  SACKS CEMENT'  DUCTION METHOD (Flowing CHOKE SIZE PROCESTE)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  Prog. gas lift, pumping—s.  NA	Surface: 3  30. SIZI	DEMENT, CEMENTING F  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTO  COUMP)  GAS-MCF	(16 cf)  TUE SET (MD)  URE, CEME N/A	BING RECORD PA  ENT SQUEEZE, WELL STATUS ( NA  ER-BBL	ETC.  Producing or shut-in)		
CASING SIZE/GRADE  7", J-55  D. SIZE TOP (N  PERFORATION REC  NA  TE FIRST PRODUCTION  NA  TE OF TEST	LINER D) BOTTOM (MD) ORD (Interval, size and interval) N PROE	TI33'  TI33'  RECORD  SACKS CEMENT'  SACKS CEMENT'  CHOKE SIZE  PROTES  TES	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB ST PERIOD	Surface: 3  30. SIZI  RODUCTION Ize and type of the surface of the	DEMENT, CEMENTING F  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTO  DOWNP)  GAS-MCF  0 mcf/h	(16 cf) TUE SET (MD) URE, CEME N/A WATI	Zbbi  BING RECORD  PA  NT SQUEEZE,  WELL STATUS (	ETC.  Producing or shut-in)  [GAS-OIL RATIO]		
CASING SIZE/GRADE  7", J-55  D. SIZE TOP (N  PERFORATION REC  NA  TE FIRST PRODUCTION  NA  TE OF TEST  NA	LINER D) BOTTOM (MD) ORD (Interval, size and r	TI33'  TI33'  RECORD  SACKS CEMENT'  SACKS CEMENT'  CHOKE SIZE  PROTES  TES	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB	Surface: 3  30. SIZI	DEMENT, CEMENTING F  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTO  DOWNED  GAS-MCF  0 mcf/h	(16 cf) TUE SET (MD) URE, CEME N/A WATI	BING RECORD PA  ENT SQUEEZE, WELL STATUS ( NA  ER-BBL	ETC.  Producing or shut-in)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  E FIRST PRODUCTION  NA  E OF TEST  NA	LINER D) BOTTOM (MD) ORD (Interval, size and interval) N PROE	DEPTH SET (MD)  133'  RECORD  SACKS CEMENT*  UCTION METHOD (Flowing Test Control of Test Contr	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB ST PERIOD	Surface: 3  30. SIZI  RODUCTION Ize and type of the surface of the	DEMENT, CEMENTING F  14sx (54cf)  Plugged w/13 sx  DEPTH  ACID, SHOT, FRACTO  DOWNP)  GAS-MCF  0 mcf/h	(16 cf) TUE SET (MD) URE, CEME N/A WATI	BING RECORD PA  ENT SQUEEZE, WELL STATUS ( NA  ER-BBL	ETC.  Producing or shut-in)  [GAS-OIL RATIO]		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  E FIRST PRODUCTION  NA  TOF TEST  NA  W TUBING PRESS  NA	LINER D) BOTTOM (MD) ORD (Interval, size and interval) HOURS TESTED CASING PRESSURE	DEPTH SET (MD)  133'  RECORD  SACKS CEMENT*  DUCTION METHOD (Flowing)  CHOKE SIZE PROTES  TES  CALGULATED CALG	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB ST PERIOD	Surface: 3  30. SIZI  RODUCTION Ize and type of the surface of the	DEPTH  ACID, SHOT, FRACTI  COUMP)  GAS-MCF  O mcf/h  CF WATER	(16 cf) TUE SET (MD) URE, CEME N/A WATI	BING RECORD PA  ENT SQUEEZE, WELL STATUS ( NA  ER-BBL	Producing or shut-in)  [GAS-OIL RATIO]  OIL GRAVITY-API (CORR)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  E FIRST PRODUCTION  NA  TOF TEST  NA  W TUBING PRESS  NA  DISPOSITION OF GA  ell P&A'd on 1/	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve	DEPTH SET (MD)  133'  RECORD  SACKS CEMENT*  DUCTION METHOD (Flowing)  CHOKE SIZE PROTES  TES  CALGULATED CALG	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF ng, gas lift, pumping-s NA  DD'N FOR OILB ST PERIOD	Surface: 3  30. SIZI  RODUCTION Ize and type of the surface of the	DEPTH  ACID, SHOT, FRACTI  COUMP)  GAS-MCF  O mcf/h  CF WATER	(16 cf) TUE SET (MD) URE, CEME N/A WATI	Zbbl  BING RECORD P/ ENT SQUEEZE,  WELL STATUS ( NA ERBBL	Producing or shut-in)  [GAS-OIL RATIO]  OIL GRAVITY-API (CORR)		
PERFORATION REC NA  PERFORATION REC NA  TE OF TEST  NA  TO DISPOSITION OF GREEN CONTROL OF TEST  NA  LIST OF ATTACHME	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUCTION METHOD (Flowl)  CHOKE SIZE PROTES  E CALCULATED 24-HOUR RATE  Inted, etc.)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF  ng, gas lift, pumping-s  NA  DD'N FOR OILB  DILBBL	Surface: 3  30. SIZI  A  RODUCTION Ize and type of the surface of	DEPTH:  COUNTY OF COUNTY O	(16 cf) TUE SET (MD) URE, CEME N/A  WATI  0.00	PA  BING RECORD PA  ENT SQUEEZE,  WELL STATUS ( NA  ER-BBL  bbl/h  TEST WITNESSI	Producing or shut-in)  [GAS-OIL RATIO]  OIL GRAVITY-API (CORR)		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  3. TE FIRST PRODUCTION  NA  TE OF TEST  NA  OW TUBING PRESS  NA  LIST OF ATTACHME  LIE TO SURFACE  LIE TO SURFA	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve. 22/09 NTS OWNER issues	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUCTION METHOD (Flow)  CHOKE SIZE PROTES  CALGULATED 24-HOUR RATE Inted, etc.)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF  ng, gas lift, pumpings  NA  DD'N FOR D	Surface: 3  30. SIZI  A  RODUCTION IZE and type of I	DEPTH:  COID, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATER  N/A  NOW has been	(16 cf) TUE SET (MD) URE, CEME N/A  WATI  0.00	PA  BING RECORD PA  ENT SQUEEZE,  WELL STATUS ( NA  ER-BBL  bbl/h  TEST WITNESSI	Producing or shut-in)  [GAS-OIL RATIO]  OIL GRAVITY-API (CORR)		
9. SIZE TOP (N PERFORATION REC NA 3. TE FIRST PRODUCTIO NA TE OF TEST  NA OW TUBING PRESS  NA 4 DISPOSITION OF G. (ell P&A'd on 1/6) LIST OF ATTACHME ue to surface	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve. 22/09 NTS OWNER issues	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUCTION METHOD (Flowl)  CHOKE SIZE PROTES  E CALCULATED 24-HOUR RATE  Inted, etc.)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF  ng, gas lift, pumpings  NA  DD'N FOR D	Surface: 3  30. SIZI  A  RODUCTION IZE and type of I	DEPTH:  COID, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATER  N/A  NOW has been	(16 cf) TUE SET (MD) URE, CEME N/A  WATI  0.00	Zbbl  BING RECORD  PA  ENT SQUEEZE,  WELL STATUS ( NA  ER-BBL  bbl/h  TEST WITNESSE	Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR )		
CASING SIZE/GRADE  7", J-55  9. SIZE TOP (N  PERFORATION REC  NA  3. TE FIRST PRODUCTION  NA  TE OF TEST  NA  OW TUBING PRESS  NA  4 DISPOSITION OF G.  EII P&A'd on 1/6  LIST OF ATTACHME  LUE to surface	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve. 22/09 NTS OWNER issues	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUCTION METHOD (Flow)  CHOKE SIZE PROTES  CALGULATED 24-HOUR RATE Inted, etc.)	SCREEN (MD)  SCREEN (MD)  SCREEN (MD)  PPING, gas lift, pumping-s. NA  DD'N FOR OILB  SIT PERIOD  DILBBL  OILBBL	Surface: 3 30. SIZI A SODUCTION Ize and type of the surface of the	DEPTH:  COLD, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATEL  N/A  N/A  NOW has been able records	(16 cf) TUE SET (MD) URE, CEME N/A  WATI  0.00	Zbbl  BING RECORD  PA  ENT SQUEEZE,  WELL STATUS ( NA  ER-BBL  bbl/h  TEST WITNESSE	Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)		
PERFORATION RECONA  SIZE TOP (N  PERFORATION RECONA  TE FIRST PRODUCTION  NA  TE OF TEST  NA  THE OF TEST	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve. 22/09 NTS OWNER issues	DEPTH SET (MD)  133'  RECORD SACKS CEMENT*  DUCTION METHOD (Flow)  CHOKE SIZE PROTES  CALGULATED 24-HOUR RATE Inted, etc.)	HOLE SIZE  8 3/4"  SCREEN (MD)  32  NA  PF  ng, gas lift, pumpings  NA  DD'N FOR D	Surface: 3 30. SIZI A SODUCTION Ize and type of the surface of the	DEPTH:  COLD, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATEL  N/A  N/A  NOW has been able records	(16 cf) TUE SET (MD) URE, CEME N/A  WATI  0.00	Zbbl  BING RECORD  PA  ENT SQUEEZE,  WELL STATUS ( NA  ER-BBL  bbl/h  TEST WITNESSE	Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR )		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  TE OF TEST  NA  TE OF TEST  NA  TO DISPOSITION OF G.  BIL P&A'd on 1/6  LIST OF ATTACHME  Le to surface  Thereby certify that d  NED	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve 22/09 NTS OWNEr issues	DEPTH SET (MD)  133'  RECORD  SACKS CEMENT*  UCTION METHOD (Flowing trees)  CHOKE SIZE PROTES  E CALCULATED 24-HOUR RATE Internation is complete at a second trees.	B 3/4"  SCREEN (MD)  32  NA  Per of the pumping of	Surface: 3 30. SIZI 30. SIZI A BODUCTION De and type of the surface of the surfac	DEPTH:  COLD, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATER  N/A  N/A  ROW has been able records	(16 cf) TUE SET (MD)  URE, CEME N/A  WATI  0.00  R-BBL	WELL STATUS ( NA ER-BBL  bbl/h  TEST WITNESSI	Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR )  2/11/2009		
CASING SIZE/GRADE  7", J-55  SIZE TOP (N  PERFORATION REC  NA  TE OF TEST  NA  TE OF TEST  NA  TO DISPOSITION OF G.  BIL P&A'd on 1/6  LIST OF ATTACHME  Le to surface  Thereby certify that d  NED	LINER D) BOTTOM (MD) ORD (Interval, size and r HOURS TESTED CASING PRESSURE NA S (Sold, used for fuel, ve 22/09 NTS OWNEr issues	DEPTH SET (MD)  133'  RECORD  SACKS CEMENT*  UCTION METHOD (Flowing trees)  CHOKE SIZE PROTES  E CALCULATED 24-HOUR RATE Internation is complete at a second trees.	B 3/4"  SCREEN (MD)  32  NA  Per of the pumping of	Surface: 3 30. SIZI 30. SIZI A BODUCTION De and type of the surface of the surfac	DEPTH:  COLD, SHOT, FRACTO  COUMP)  GAS-MCF  O mcf/h  CF WATER  N/A  N/A  ROW has been able records	(16 cf) TUE SET (MD)  URE, CEME N/A  WATI  0.00  R-BBL	WELL STATUS ( NA ER-BBL  bbl/h  TEST WITNESSI	Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)		