

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 12 2009	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Farmington Field Office	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		8. FARM OR LEASE NAME, WELL NO Allen Com 100	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-34348	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 720' FNL & 2045' FEL At Bottom At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T29N, R12W RCVD FEB 13 '09 OIL CONS. DIV.	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 10/22/07	16. DATE T.D. REACHED 10/22/09	17. DATE COMPL. (Ready to prod.) NA	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 5874' KB 5885'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 138'		
21. PLUG, BACK T D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* N/A - Surface casing was only section drilled.			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs were run so no tops will be provided			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20#	133'	8 3/4"
		Surface: 34sx (54cf)	
		Plugged w/13 sx (16 cf)	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) NA			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. NA			
33. PRODUCTION			
DATE FIRST PRODUCTION NA	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) NA		WELL STATUS (Producing or shut-in) NA
DATE OF TEST NA	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE
NA		NA	NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well P&A'd on 1/22/09		TEST WITNESSED BY	

36. LIST OF ATTACHMENTS  
Due to surface owner issues this well was only drilled to 138' and now has been plugged

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fabrizio Chisari TITLE Sr. Regulatory Specialist DATE 2/11/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD b

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE