

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

FEB 12 2009 5.

Bureau of Land Management  
Farmington Field Office 6.

Lease Number  
SF-078213  
If Indian, All. or  
Tribe Name

1. Type of Well  
GAS

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number  
Federal A 2F

9. API Well No.

30-045-34630

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 910' FNL &amp; 1725' FWL, Section 25, T30N, R13W, NMPM

10. Field and Pool  
Basin Dakota11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

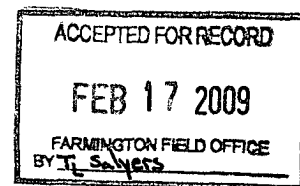
## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

See attached for completion detail



## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/11/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12/17/08 MIRU Basic 1576. ND tbg head, NU BOP. 12/18/08 PU 2 3/8" tbg, tag DV Tool @ 4094'. 12/19/09 Break circ, drill DV tool @ 4094'. Circ clean. PU tbg, tag @ 6529'. PT csg to 1000# 15/min good test. Break circ. D/O 23' cement to PBTB @ 6553'. Circ hole. POOH w/tbg. 12/22/08 RU Blue Jet W/L. Run CBL/GR/CCL from PBTB to 275'. RD Blue Jet. ND BOP, NU tbg head. 12/23/08 WSI ND tbg head, NU frac isolation BOP, test to 6700# 30/min good test. 12/24/08 Notified Troy Salyers (BLM) & Kelly Roberts (OCD) of request to Frac DK & possible remediation. TOC found @ 5190', DV tool @ 4095'. DK top @ 6391'. Near perfect bond to 1870', 1870' - 5790' has 50% bond. Verbal approval to frac DK & remediate at a later date From Troy Salyers (BLM) & Kelly Roberts (OCD). 12/24-28/08 Holiday. 12/29/08 RU Blue Jet. Perf DK .34" dia holes: 6542', 6538', 6536', 6530', 6526', 6522', 6516', 6511', 6502', 6498', 6494', 6487', 6483', 6479', 6474', 6472' @2SPF = 32 holes. 6466', 6464', 6457', 6455', 6447', 6443', 6437', 6433', 6428', 6422', 6416', 6480', 6402', 6400', 6394' @1SPF = 15 holes. Total holes = 47. RD Blue Jet W/L. RU Schlumberger to frac DK: Acidize w/15 bbls 15% HCL Acid, frac w/85 Q Slickfoam w/40,000# 20/40 Brady Sand. Total N2= 4,631.6 SCF. RD Schlumberger. Flowback well. 12/30/08 - 1/3/09 Flow back well. 1/5/09 RU Blue Jet W/L. Run GR to 6290'. Set CBP @ 6290'. RD Blue Jet W/L. ND frac tree, NU BOP. TIH w/2 3/8" tbg. 1/6/09 TIH w/tbg, tag CBP @ 6284'. Break circ, mill CBP @ 6284'. Circ hole. 1/6/09 Called Troy Salyers (BLM) & Kelly Roberts (OCD) request not to Remediate as 50% bond between 1870' - 5190' and we are not completing in this area. Verbal approval for no remediation Given by Troy Salyers (BLM) on 1/7/09 and Kelly Roberts (OCD). Watch for possible remediation when well is P & A. 1/7/09 Tag 61' fill @ 6492', break circ. C/O fill to PBTB @ 6553'. Circ hole. Alt natural flow and circ & clean. 1/8/09 POOH w/tbg & mill. TIH w/tbg. Tag fill @ 6551'. Break circ. C/O fill to PBTB @ 6553'. Circ clean. Alt nat flow & circ. 1/9/09 Break circ, C/O to PBTB @ 6553'. Circ hole. 1/12/09 RIH w/208 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 6444'. Pump off exp ck @ 550#, unload well. ND BOP, NU tbg head. RD & RR.